

# **USER MANUAL**



AXPERT VM III TWIN 4KW/6KW SOLAR INVERTER

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### **ABOUT THIS MANUAL**

### **Purpose**

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

### **Scope**

This manual provides safety and installation guidelines as well as information on tools and wiring.

### SAFETY INSTRUCTIONS



WARNING: All safety instructions in this document must be read, understood and followed. Failure to follow these instructions will result in death or serious injury.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.



### INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

### **Features**

- Pure sine wave inverter
- Feed-in to the grid function
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Configurable AC/Solar Charger priority via LCD control panel
- Compatible to utility mains or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Removable LCD control module
- Multiple communication ports for BMS (RS485, CAN-BUS, RS232)
- Built-in WiFi for mobile monitoring (Requires App), OTG USB function, dusk filters
- Configurable AC/PV Output usage timer and prioritization

# **Basic System Architecture**

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

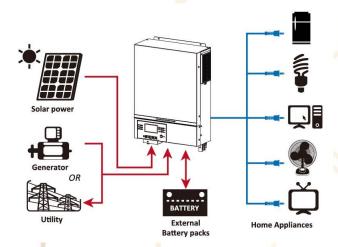
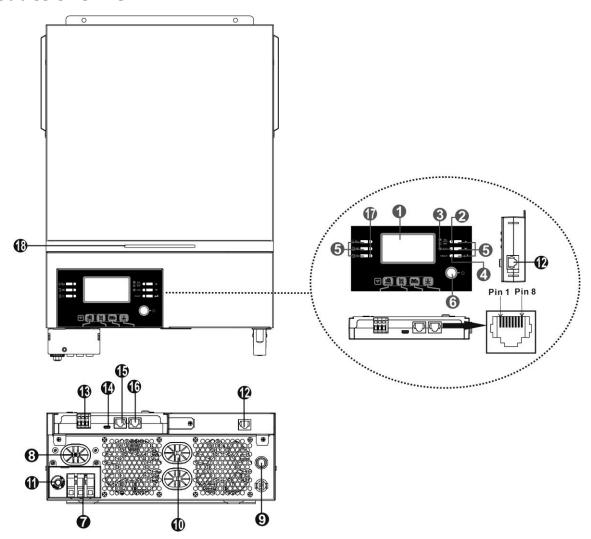


Figure 1 Solar Power System



### **Product Overview**



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input connectors
- 8. AC output connectors (Load connection)
- 9. PV input
- 10. Battery input
- 11. Circuit breaker
- 12. Remote LCD panel communication port
- 13. Dry contact
- 14. USB communication port
- 15. BMS communication port: CAN and RS232 or RS485
- 16. RS-232 communication port
- 17. Output source indicators (refer to OPERATION/Operation and Display Panel section for details) and USB function setting reminder (refer to OPERATION/Function Setting for the details)
- 18. RGB LED



# **INSTALLATION**

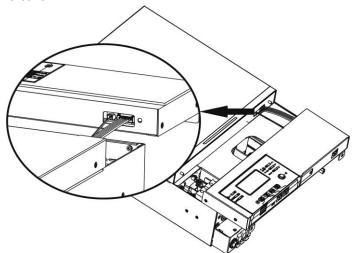
### **Unpacking and Inspection**

Before installation, please inspect the content. Be sure that nothing inside the package is damaged. You should have received the following items inside the package:

- Inverter x 1
- User manual x 1
- RS232 Communication cable x 1
- Software CD x 1
- DC Fuse x 1

# **Preparation**

Before connecting all wirings, please take off the bottom cover by removing two screws as shown below. Detach the cables from the cover.



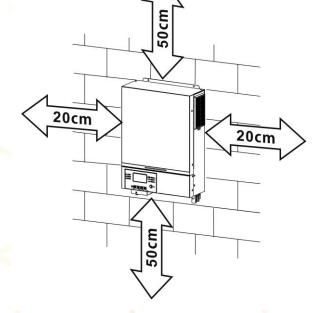
# **Mounting the Unit**

Consider the followings before selecting your placements:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install the inverter at eye level in order to allow easy LCD display readout.
- For proper air circulation and heat dissipation, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended orientation is to adhered to the wall vertically.
   Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.

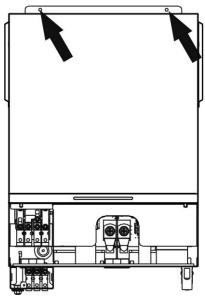


SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.





Install the unit by screwing two screws. It's recommended to use M4 or M5 screws.

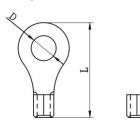


### **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required.

**WARNING!** All wiring must be performed by a qualified electrical technician. **WARNING!** It's very important for system safety and efficient operation to use appropriate cables for battery connection. To reduce risk of injury, please use the proper recommended cable in the table below.

### Ring terminal:

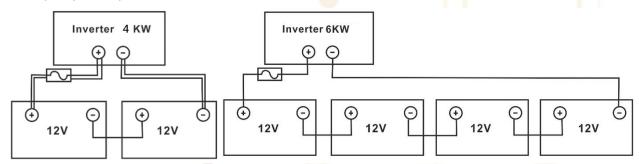


#### **Recommended battery cable size:**

Model	Typical	Wire Size	Cable mm <sup>2</sup>	Ring Terminal		Torque
	Amperage		(each)	Dimensions		Value
				D (mm)	L (mm)	
4KW	165A	2*4AWG	25	8.4	33.2	
6KW	1244	1*2AWG	38	8.4	39.2	5 Nm
ONVV	124A	2*4AWG	25	8.4	33.2	

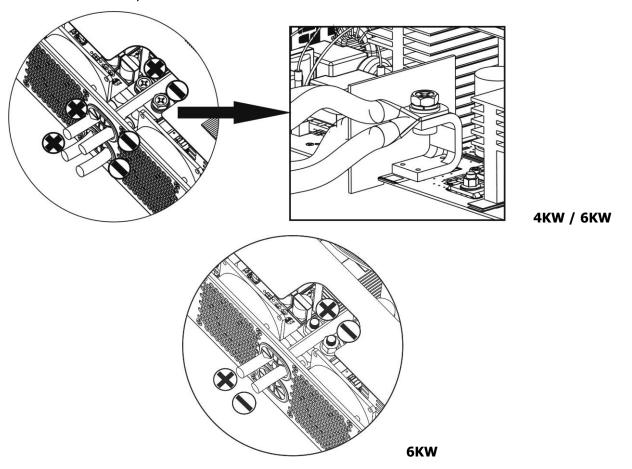
Please follow below steps to implement battery connection:

1. 4KW model supports 24VDC system and 6KW model supports 48VDC system. Connect all battery packs as below chart. It is recommend to connect minimum of 100Ah capacity battery for 4KW model and 200Ah capacity battery for 6KW model.





2. Prepare four battery wires for 4KW model and two or four battery wires for 6KW model depending on cable size (refer to recommended cable size table). Apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened. Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.





#### **WARNING: Shock Hazard**

Installation must be performed with care due to high battery voltage in series.



**CAUTION!!** Do not place anything between inverter terminals and the ring terminals. Otherwise, overheating may occur.

**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are securely tightened.

**CAUTION!!** Before making final DC connection or closing DC breaker/disconnector, be sure that the positive (+) must be connected to positive (+) and negative (-) connected to negative (-).



### **AC Input/Output Connection**

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between the inverter and the AC input power source. This will ensure that the inverter can be safely disconnected during maintenance and fully protected from over-current. The recommended spec of AC breaker is 32A

**CAUTION!!** There are two power terminal blocks with "IN" (Input) and "OUT" (Output) markings. DO NOT mistakenly connect to the wrong connectors.

**WARNING!** All wiring must be performed by a qualified personnel.

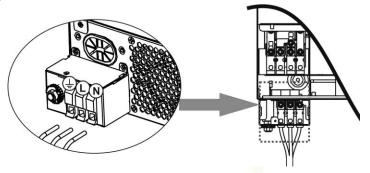
**WARNING!** It's very important for system safety and efficient operation to use appropriate cable size for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm²)	Torque Value
4KW	12 AWG	4	1.2 Nm
6KW	10 AWG	6	1.2 Nm

Please follow these steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to enable DC protector or disconnector first.
- 2. Remove insulation sleeves for about 10mm for the five screw terminals.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect the grounding wire ( ) first.
  - **Ground** (yellow-green)
  - **L**→**LINE** (brown or black)
  - N→Neutral (blue)





#### **WARNING:**

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. This inverter is equipped with dual-output. There are four terminals (L1/N1, L2/N2) available on output port. It's set up through LCD program or monitoring software to turn on and off the second output. Refer to "LCD setting" section for the details.

Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor ( ) first.

⊕→Ground (yellow-green)

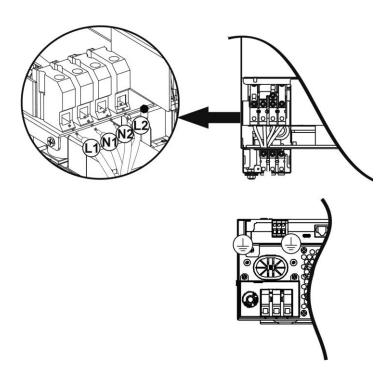
**L1**→**LINE** (brown or black)

**N1**→**Neutral** (blue)

L2→LINE (brown or black)

N2→Neutral (blue)





5. Make sure the wires are securely connected.

**CAUTION:** Appliances such as air conditioner required at least 2~3 minutes to spool up because it needs to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short period of time, it may cause damage to your connected appliances. To prevent this from happening, please check with manufacturer of air conditioner if it has time-delay function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it may still causes damage to the air conditioner.

### PV Connection

**CAUTION:** Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

NOTE1: Please use 600VDC/30A circuit breaker.

**NOTE2:** The overvoltage category of the PV input is II.

Please follow the steps below to implement PV module connection:

**WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline and poly crystalline with class A-rated and CIGS modules.

To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

**CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

**Step 1**: Check the input voltage of PV array modules. This system is applied with two strings of PV array. Please make sure that the maximum current load of each PV input connector is 27A.

**CAUTION:** Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

**Step 2:** Disconnect the circuit breaker and switch off the DC switch.

**Step 3**: Assemble provided PV connectors with PV modules by the following steps.

**Components for PV connectors and Tools:** 

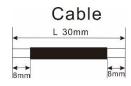
Female connector housing	
Female terminal	



Male connector housing	
Male terminal	
Crimping tool and spanner	

#### Prepare the cable and follow the connector assembly process:

Strip one cable 8 mm on both end sides and be careful NOT to nick conductors.



Insert striped cable into female terminal and crimp female terminal as shown below.



Insert assembled cable into female connector housing as shown below.



Insert striped cable into male terminal and crimp male terminal as shown below.



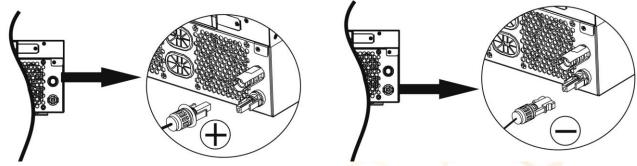
Insert assembled cable into male connector housing as shown below.



Then, use spanner to screw pressure dome tightly to female connector and male connector as shown below.



**Step 4**: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



**WARNING!** For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

Conductor cross-section (mm <sup>2</sup> )	AWG no.
4~6	10~12

**CAUTION:** Never directly touch the terminals of inverter. It might cause lethal electric shock.

#### **PV Module Selection:**

When selecting proper PV modules, please be sure to consider the following parameters:

- 1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.



INVERTER MODEL	4KW	6KW	
Max. PV Array Power	5000W	6000W	
Max. PV Array Open Circuit Voltage	500Vdc		
PV Array MPPT Voltage Range	60Vdc~450Vdc		
Start-up Voltage	60Vdc +/- 10Vdc		
Max. PV Current	27A		

Take the 250Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec.	SOLAR INPUT	O'thy of manala	Total input
(reference) - 250Wp	Min in series: 2 pcs, max. in series: 12 pcs.	Q'ty of panels	power
- Vmp: 30.1Vdc	2pcs in series	2 pcs	500W
- Imp: 8.3A	4pcs in series	4 pcs	1000W
- Voc: 37.7Vdc	6 pcs in series	6 pcs	1500W
- Isc: 8.4A	8 pcs in series	8 pcs	2000W
- Cells: 60	12 pcs in series	12 pcs	3000W
	8 pieces in series and 2 sets in parallel	16 pcs	4000W
	10 pieces in series and 2 sets in parallel	20 pcs	5000W
	11 pieces in series and 2 sets in parallel (only for 6KVA model)	22 pcs	5500W
	12 pieces in series and 2 sets in parallel (only for 6KVA model)	24 pcs	6000W

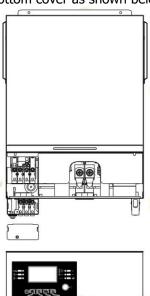
Take the 555Wp PV module as an example. After considering above two parameters, the recommended

module configurations are listed in the table below.

Solar Panel Spec. (reference) - 555Wp	SOLAR INPUT	Q'ty of panels	Total input
	Min in series: 2 pcs, max. in series: 11 pcs.	Q ty or pariers	power
- Imp: 17.32A	2pcs in series	2 pcs	1110W
- Voc: 38.46Vdc - Isc: 18.33A - Cells: 110	4pcs in series	4 pcs	2220W
	6 pcs in series	6 pcs	3330W
5651 115	8 pcs in series	8 pcs	4440W
	10 pcs in series	10 pcs	5550W
	11 pcs in series	11 pcs	6000W

# **Final Assembly**

After connecting all wirings, replace the bottom cover as shown below.

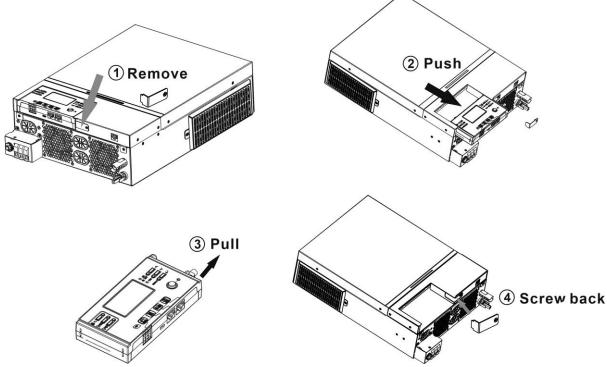




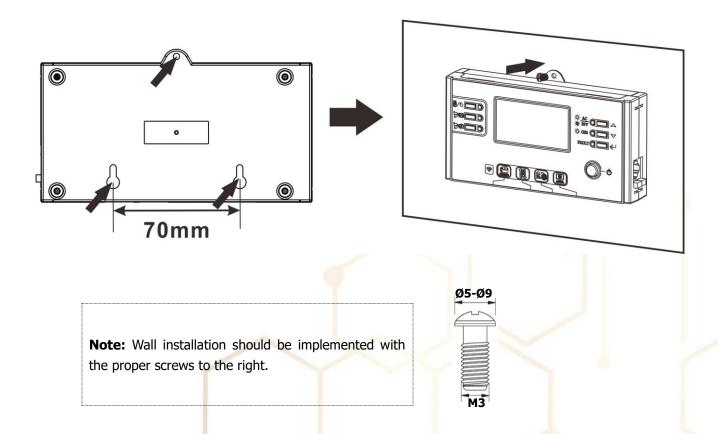
# **Remote Display Panel Installation**

The LCD module can be removable and installed in a remote location with an optional communication cable. Please take the follow steps to implement this remote panel installation.

**Step 1.** Remove the screw on the bottom of LCD panel and pull down the module from the case. Detach the cable from the remote communication port. Be sure to replace the retention plate back to the inverter.

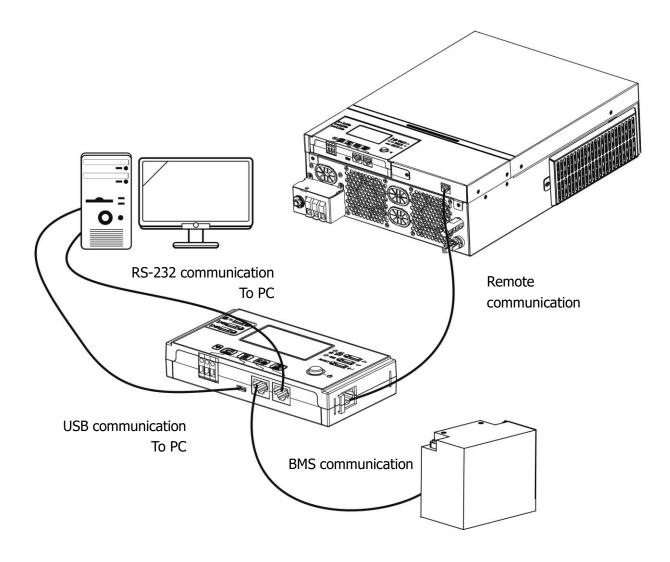


**Step 2.** Prepare your mounting holes in the marked locations as shown in the illustration below. The LCD module then can be securely mounted to your desired location.





**Step 3.** Connect LCD module to the inverter with an optional RJ45 communication cable as shown below.



# **Communication Options**

#### **Serial Connection**

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

#### **Wi-Fi Connection**

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "MOTOMA" app from the Apple® Store or Google® Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please check Appendix C.

### **BMS Communication**

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix B- BMS Communication Installation for details.



# **Dry Contact Signal**

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	,	Condi		Dry contact	port: NC C NO
			NC & C	NO & C	
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery power or Solar energy.	(utility first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open



## **OPERATION**

# **Power ON/OFF**



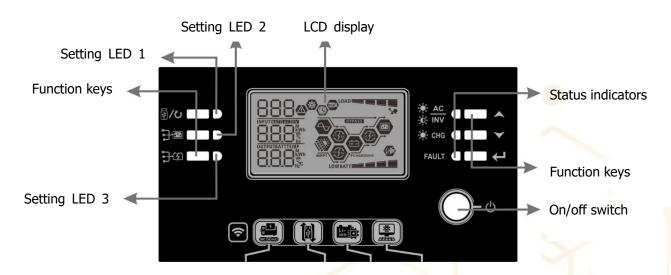
Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the LCD module) to turn on the unit.

### **RGB LED**

Users can turn on or off the RGB LED through LCD setting and set up color by LCD setting #53. RGB LED will be on always if inverter is normally operated. If any fault or warning occurs, it will light up or flash with red color.

# **Operation and Display Panel**

The operation and the LCD module, shown in the chart below, includes six indicators, six function keys, on/off switch and a LCD display, indicating the operating status and input/output power information.



#### **Indicators**

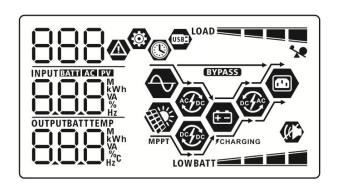
LED I	ndicator	Color	Solid/Flashing	Messages
Settin	g LED 1	Green	Solid On	Output powered by utility
Settin	g LED 2	Green	Solid On	Output powered by PV
Settin	g LED 3	Green	Solid On	Output powered by battery
	Status AC   Green		Solid On	Output is available in line mode
Status			Flashing	Output is powered by battery in battery mode
indicators	Cuana	Solid On	Battery is fully charged	
R ®	-\(\hat{\tau}\)- CHG	Green	Flashing	Battery is charging.

FAULT	Dod	Solid On	Fault mode
AULI	Red	Flashing	Warning mode

# **Function Keys**

Fu	ınction Key	Description
ESC USB 6 and in a setting		Exit the setting
₩/O	USB function setting	Select USB OTG functions
	Timer setting for the	Cotup the times for prioritizing the output course
	Output source priority	Setup the timer for prioritizing the output source
<del>]</del> \$	Timer setting for the	Cotup the times for prioritizing the charges course
74	Charger source priority	Setup the timer for prioritizing the charger source
<b>A</b>	Up	To last selection
<b>\</b>	Down	To next selection
$\leftarrow$	Enter	To confirm/enter the selection in setting mode

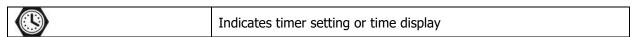
# **LCD Display Icons**



Icon	Function description				
Input Source Information	Input Source Information				
AC	Indicates the AC input.				
PV	Indicates the PV input				
INPUTEATH EAST EXT	Indicate input voltage, input frequency, PV voltage, charger current, charger power, battery voltage.				
Configuration Program and F	ault Information				
888	Indicates the setting programs.				
Indicates the warning and fault codes.  Warning: Graph of the state of					
Output Information					
OUTPUTBATTTEMP WA WA HZC	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.				



OUTPUT					he unit with AC output and setting o default setting.	
Battery Informa	ation	Flogranis 60, 61	t or oz umere	iic co	o deradit Setting.	
battery Imornia						
BATT			Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in			
BAII =============		battery mode a	nd charging st	atus	s in line mode.	
When battery is c	harging, it will	present battery ch	narging status.	ı		
Status	Battery voltag		LCD Display			
	<2V/cell		4 bars will fla	ash	in turns.	
Constant	2 ~ 2.083V/ce	ell	The right bar will be on and the other three			
Current mode /	-		bars will flas		ars will be on and the other	
Constant	2.083 ~ 2.167	7V/cell	two bars will			
Voltage mode	. 2.167.1//	1	The right thr	ee b	oars will be on and the left bar	
	> 2.167 V/cel	ı	will flash.			
Floating mode. E	Batteries are ful	ly charged.	4 bars will be	e or	1.	
In battery mode,	it will present b	attery capacity.				
Load Percentage	)	Battery Voltage			LCD Display	
		< 1.85V/cell		LO	OWBATT ====	
I I F00/		1.85V/cell ~ 1.9	33V/cell		BATT	
Load >50%		1.933V/cell ~ 2.	017V/cell		BATT <b>SALE</b>	
		> 2.017V/cell			BATT	
		< 1.892V/cell		LOWBATT		
		1.892V/cell ~ 1.975V/cell			BATT ====	
Load < 50%		1.975V/cell ~ 2.058V/cell			RATT —	
		> 2.058V/cell		BATT		
Load Information	on			<u> </u>	DATT	
	<b>%</b>	Indicates overlo	ad.			
			dicates the load level by 0-24 $\%$ , 25-49 $\%$ , 50-74 $\%$ and 75-100 $\%$			
.0AD — — [				25%~49%		
		0%~24%		_	25%~49% - LOAD	
		LOAD				
		50%~74%		_	75%~100%	
		LOAD			LOAD	
Mode Operation	Information					
$\bigcirc$		Indicates unit co	onnects to the	ma	nins.	
開始		Indicates unit co	s unit connects to the PV panel.			
BYPASS Indicates load		Indicates load is	load is supplied by utility power.			
ACTOC		Indicates the ut	Indicates the utility charger circuit is working.			
Indi		Indicates the so	lar charger cir	cuit	is working.	
<b>P</b>	Indicates th		DC/AC inverter circuit is working.			
(g)		Indicates unit alarm is disabled.				
		Indicates USB disk is connected.				



# **LCD Setting**

### **General Setting**

After pressing and holding "←" button for 3 seconds, the unit will enter the Setup Mode. Press "♠" or "▼" button to select setting programs. Press "←" button to confirm you selection or "Û"/ "button to exit.

# **Setting Programs:**

Program	Description	Selectable option	
00	Exit setting mode	Escape  BC  BC  BC  BC  BC  BC  BC  BC  BC  B	
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power source priority	Solar first	Solar energy provides power to the loads as first priority.  If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority	Solar energy provides power to the loads as first priority.  If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time.  Utility provides power to the loads
		S6U	only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	Setting range is from 10A to 120A.  Increment of each click is 10A.



		Appliances (default)	If selected, acceptable AC input voltage range will be within 90-280VAC.
03	AC input voltage range	8PL	
	The same and the s	UPS	If selected, acceptable AC input voltage range will be within 170-280VAC.
		UPS	
		AGM	Flooded
		00	00
		86-	FLd
		User-Defined	If "User-Defined" is selected,
			battery charge voltage and low DC
		0.5	cut-off voltage can be set up in
			program 26, 27 and 29.
		USE	
05	Battery type	Pylontech battery	If selected, programs of 02, 26, 27
		NS @	and 29 will be automatically set
			up. No need for further setting.
		PYL	
		WECO battery (only for 48V	If selected, programs of 02, 12,
		model)	26, 27 and 29 will be
		<u>ns</u> 🐵	auto-configured per battery
		00	supplier recommended. No need
			for further adjustment.
		υEC	



		Soltaro battery (only for 48V model)	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		SOL	
		LIb-protocol compatible battery	Select "LIb" if using Lithium battery compatible to Lib protocol.
05	Battery type	05 <b>®</b>	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		UБ	
		MOTOMA battery (default)	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier
		n0t	for installation procedure.
		Restart disable (default)	Restart enable
06	Auto restart when overload occurs	85 💝	85 <b>®</b>
		LFd	L+E
		Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs	07 🚳	87 ◎
		FF9	EFE
		50Hz (default)	60Hz
22	Outrot for	89 🛮	89 💌
09	Output frequency		
		50 <sub>Hz</sub>	50 <sub>Hz</sub>
		220V	230V (default)
10	Output voltage		
		220,	230-



		240V	
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	30A (default)	Setting range is 2A, then from 10A to 100A. Increment of each click is 10A.
		23V (default for 24V model)	Setting range is from 22V to 25.5V. Increment of each click is 1V.
12	Setting voltage or SOC percentage back to utility source when selecting "SBU" (SBU priority) in program 01.	46V (default for 48V model)	Setting range is from 44V to 55V. Increment of each click is 1V.
		SOC 10% (default for Lithium)  BATT  W  BATT  W	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 5% to 95%.
		Available options for 24V mod 24V to 29V. Increment of eac Battery fully charged	del: Setting range is FUL and from h click is 1V.  27V (default)
13	Setting voltage or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01.	Available options for 48V mod 48V to 58V. Increment of each Battery fully charged	Lel: Setting range is FUL and from h click is 1V.  54V (default)
		BATT v	BATT Lav



		SOC 80% (dofault for	If any types of lithium battery is
		SOC 80% (default for Lithium)	selected in program 05, setting
			value will change to SOC
		coc	automatically. Adjustable range is
		566	10% to 100%. Increment of each click is 5%.
		BATT BO	CHCK IS 5 70.
		If this inverter/charger is wor	king in Line, Standby or Fault mode,
		charger source can be progra	
		Solar first	Solar energy will charge battery as
		ib 📽	first priority. Utility will charge battery only
			when solar energy is not available.
			The state of the s
		CS0	
		Solar and Utility (default)	Solar energy and utility will charge
		6 🐵	battery at the same time.
16	Charger source priority:		
10	To configure charger source priority		
	priority	ISAU	
		Only Solar	Solar energy will be the only
		<u> </u>	charger source no matter utility is
			available or not.
		1050	
		If this inverter/charger is wor	king in Battery mode, only solar
			plar energy will charge battery if it's
		available and sufficient.	Alawa aff
		Alarm on (default)	Alarm off
18	Alarm control		_
		P0U	60F
		Return to default display	If selected, no matter how users
		screen (default)	switch display screen, it will
		IO &	automatically return to default
19	Auto return to default	13 💆	display screen (Input voltage
	display screen		/output voltage) after no button is pressed for 1 minute.
		ESP	pressed for 1 fillinate.
		<u>                                   </u>	



		Stay at lates		Ī	the display screen will st screen user finally
		HEP			
		Backlight on		Backlight of	_
20	De aldialet assatual	- 50	<b>③</b>	- 50	
20	Backlight control				
		LON		LOF	
		Alarm on (d	•	Alarm off	
22	Beeps while primary source is interrupted	22	<b>③</b>	22	
		800		805	
		Bypass disal	ole (default)	Bypass enab	ole
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	23	<b>②</b>	23	<b>◎</b>
	mode.	<b>649</b>		<b>646</b>	
		Record enab	ole (default)	Record disal	ble
		25	<b>③</b>	25	
25	Record Fault code				
		FEN		FdŞ	
		-	tions for 24V mod		ned is selected in
		28.2V (defa	uit)		this program can be set
26	Bulk charging voltage (C.V voltage)	26	₩	_	range is from 25.0V to ment of each click is
	(	E L		0.1V.	andre of Cach Click is



		Available options for 48V model:		
		56.4V (default)	If user-defined is selected in	
		ിറെ അ	program 5, this program can be set	
26	Bulk charging voltage		up. Setting range is from 48.0V to	
	(C.V voltage)	டம	61.0V. Increment of each click is	
		RATT	0.1V.	
		554		
		Available options for 24V model:		
		27V (default)	If user-defined is selected in	
		77 8	program 5, this program can be set	
			up. Setting range is from 25.0V to	
		Ç! U	31.5V. Increment of each click is	
		BATT	0.1V.	
		<del> </del>		
27	Floating charging voltage	Available options for 48V mod	401:	
		·	If user-defined is selected in	
		54V (default)	program 5, this program can be set	
			up. Setting range is from 48.0V to	
			61.0V. Increment of each click is	
			0.1V.	
		G LI Ov		
		7 10.		
		Available options for 24V mod		
		21.0V (default)	If user-defined is selected in	
	Low DC cut-off voltage or SOC percentage:  If battery power is only power source available, inverter will shut down.  If PV energy and battery	29 <b>@</b>	program 5, this program can be set	
		COU	up. Setting range is from 20.0V to	
			27.0V. Increment of each click is	
			0.1V. Low DC cut-off voltage will be	
			fixed to setting value no matter what percentage of load is	
			connected.	
29	power are available, inverter will charge	Available options for 48V mod		
	battery without AC	42.0V (default)	If user-defined is selected in	
	<ul><li>output.</li><li>If PV energy, battery</li></ul>		program 5, this program can be set	
	power and utility are all	JO 🚳	up. Setting range is from 40.0V to	
	available, inverter will		54.0V. Increment of each click is	
	transfer to line mode	[ <u>[                                 </u>	0.1V. Low DC cut-off voltage will be	
		BATT	fixed to setting value no matter	
		TC!!'	what percentage of load is	
			connected.	



F				
		SOC 0% (default)	If Lithium battery is selected in	
		2Q <b>®</b>	program 5, setting value will	
			change to SOC automatically.	
			Setting range is from 0% to 90%.	
		BATT	5 5	
		<b>\</b> %		
			Battery equalization disable	
		Battery equalization	, ,	
		30 A	(default)	
		∃U ♥	3U ®	
20				
30	Battery equalization			
		EEN	848	
			" is selected in program 05, this	
		program can be set up.		
		Available options for 24V mod	lel:	
		29.2V (default)	Setting range is from 25.0V to	
		□ ! 🚳	31.5V. Increment of each click is	
			0.1V.	
		50		
		BATT		
	Battery equalization voltage	c'3c' <sup>*</sup>		
31		Available options for 48V model:		
		58.4V (default)	Setting range is from 48.0V to	
			61.0V. Increment of each click is	
			0.1V.	
		ÇU	0.11	
		BATT		
		SB4 <sup>v</sup>		
		60min (default)	Setting range is from 5min to	
			900min. Increment of each click is	
			5min.	
33	Battery equalized time		Jilli.	
		60		
			Calling was in force F	
		120min (default)	Setting range is from 5min to 900	
			min. Increment of each click is 5	
34	Battery equalized timeout		min.	
		120		
		30days (default)	Setting range is from 0 to 90 days.	
		75 🚳	Increment of each click is 1 day	
35	Equalization interval			
		ו חב		
		308		



		Enable	Disable (default)
		35 <b>®</b>	35 <b>®</b>
		20	
36	Equalization activated	REN	RdS
	immediately		bled in program 30, this program can ted in this program, it's to activate
		battery equalization immediat	ely and LCD main page will shows
		"". If "Disable" is selected	l, it will cancel equalization function on time arrives based on program 35
			vill not be shown in LCD main page.
		Not reset(Default)	Reset
	Reset all stored data for PV	77 ፟	<b>⊣</b>
37	generated power and		
	output load energy	OLI	
		UFF	155
		Solar feeds to the grid disable (default)	Solar feeds to the grid enable
	Solar energy feeds to the grid	38 🚳	50
38	(It's requested to enter		
	password)	$\Gamma$	GHE
		If unit is not in Line mode, it	If unit is in Line mode, it will
		will show nothing.	show following. (default)
		4C 🐃	42 <b>®</b>
			1
42	Adjustment parameter for EARTH LED		, ,
		1	U
			it can be off by adjusting the e mode, this program can be set up.
			30. Increment of each click is 1. The
		If unit is not in Line mode, it	·
		will show following.	following. (default)
		43 🚳 🦯	43 🚳
	Adjustment parameter for	_	
43	REVERSE LED		100
			n, it can be off by adjusting the e mode, this program can be set up.
			). Increment of each click is 10.



		Enabled (default)	Disable
51	On/Off control for RGB LED *It's necessary to enable this setting to activate RGB	5   <b>©</b>	5   <b>©</b>
	LED lighting function.	reu	LdS
		Low	Normal (default)
52	Brightness of RGB LED	LO	NOH
32	brightness of RGB LED	High	
		H I	
		Green (default)	Red <b>6</b>
	Color of RGB LED	GHE	FE3
53		Blue <b>53 </b>	Yellow 53 ©
		6LU	YEL
		White 53	
		υHI	
60	Low DC cut off voltage or SOC percentage on second output (L2)	24V default setting: 21.0V	If "User-defined" is selected in program 05, this setting range is from 21.0V to 31.0V. Increment of each click is 0.1V.
		BATTT V	



	T		TC.W.1. 1. C. 1 1
		48V default setting: 42.0V	If "User-defined" is selected in program 05, this setting range is from 42.0V to 60.0V. Increment of each click is 0.1V.
			each click is 0.1v.
		BATTT	
		SOC 0% (default for Lithium)	If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from
		%	0% to 95%. Increment of each click is 5%.
61	Setting discharge time on the second output (L2)	Disable (Default)	Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min.  *If the battery discharge time achieves the setting time in
the second output (EZ)		665	program 61 and the program 60 function is not triggered, the output will be turned off.
62	Setting time interval to turn on second output (L2)	00~23 (Default. Second output is always on)	Setting range is from 00 to 23.  Increment of each click is 1 hour.  If setting range is from 00 to 08, the second output will be turned on until 09:00. During this period, it will be turned off if any setting value in program 60 or 61 is reached.
63	Setting voltage point or SOC to restart on the second output (L2)	Default setting: 46.0V  BATT  V  SOC: 20% (default for lithium battery)  BATT  W  BATT  V  SOC: 20% (default for lithium battery)	If "User-defined" is selected in program 05, this setting range is from 21.5V to 31.5V for 4K model and 43.0V to 61.0V for 6K model. Increment of each click is 0.1V.  *If second output is cut off due to setting in program 60, second output (L2) will restart according to setting in program 63.  If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 5% to 100%. Increment of each click is 5%.  *If second output is cut off due to setting in program 60, second output (L2) will restart according to setting in program 63.



64	Setting waiting time to turn on the second output (L2) when the inverter is back to Line Mode or battery is in charging status	0 min (Default)	Setting range is from 0 min to 990 min. Increment of each click is 5 min.  *If second output is cut off due to setting in program 61, second output (L2) will restart according to setting in program 64.
93	Erase all data log	Not reset(Default)	Reset  93  -SE
94	Data log recorded interval *The maximum data log number is 1440. If it's over 1440, it will re-write the first log.	3 minutes 3 minutes 3 minutes 4	5 minutes  S 20 minutes  C C C C C C C C C C C C C C C C C C
95	Time setting – Minute	For minute setting, the range is from 0 to 59.	
96	Time setting – Hour	For hour setting, the range is	from 0 to 23.



97	Time setting- Day	For day setting, the range is from 1 to 31.
		For month setting, the range is from 1 to 12.
98	Time setting- Month	98 <b>©</b>
99	Time setting – Year	For year setting, the range is from 17 to 99.



### **Functional Setting**

There are three function keys on the display panel to implement special functions such as USB OTG, timer setting for output source priority and timer setting for charger source priority.

### 1. USB Function Setting

Insert an OTG USB disk into the USB port ( ). Press and hold " button for 3 seconds to enter USB Setup Mode. These functions including inverter firmware upgrade, data log export and internal parameters re-write from the USB disk.

Procedure	LCD Screen
Step 1: Press and hold " button for 3 seconds to enter USB function setting mode.	
Step 2: Press " or " button to enter the selectable setting programs (detail descriptions in Step 3).	

**Step 3:** Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen
	This function is to upgrade inverter firmware. If firmware upgrade is needed, p your dealer or installer for detail instructions.	lease check with
Re-write internal parameters	This function is to over-write all parameter settings (TEXT file) with settings in USB disk from a previous setup or to duplicate inverter settings. Please check wi installer for detail instructions.	
	By pressing "量等" button to export data log from the inverter to USB disk. If the selected function is ready, LCD will display "旨量". Press "例何" button to confirm the selection again.	F97 F06 <b>⊗ ⊜</b>
Export data log	<ul> <li>Press " button to select "Yes", LED 1 will flash once every second during the process. It will only display LOG and all LEDs will be on after this action is complete. Then, press " button to return to main screen.</li> <li>Or press " button to select "No" to return to main screen.</li> </ul>	LOG <b>0 0</b> YES NO

If no button is pressed for 1 minute, it will automatically return to main screen.

### Error message for USB On-The-Go functions:

Error Code	Messages	
UO I	No USB disk is detected.	
500	USB disk is protected from copying.	
U03	Document inside the USB disk contains the wrong format.	

If any error occurs, error code will only show for 3 seconds. After 3 seconds, it will automatically return to the



### 2. Timer Setting for Output Source Priority

This timer setting is to set up the output source priority per day.

Procedure	
<b>Step 1:</b> Press and hold "button for 3 seconds to enter Timer Setup Mode for output source priority.	
Step 2: Press " or " button to enter the selectable programs (detail	
descriptions in Step 3).	

**Step 3:** Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Screen
₩/౿	Press " button to set up Utility First Timer. Press button to select staring time. Press " button to adjust values and press " to confirm. Press button to select end time. Press " or " button to adjust values, press " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	00 00 •
<del>]</del> 9	Press "button to set up Solar First Timer. Press "button to select staring time. Press " or " button to adjust values and press " to confirm. Press " button to select end time. Press " or " button to adjust values, press " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SUb <b>©</b> 00 23
<del>]</del> \$	Press "Ju" button to set up SBU Priority Timer. Press "Ju" button to select staring time. Press "A" or "Y" button to adjust values and press "I" to confirm. Press "Ju" button to select end time. Press "A" or "Y" button to adjust values, press "A" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	S6U <b>©</b> 00 23

Press " button to exit the Setup Mode.

### 3. Timer Setting for the Charger Source Priority

This timer setting is to set up the charger source priority per day.

Procedure	LCD Screen	
Step 1: Press and hold "Diff" button for 3 seconds to enter Timer Setup Mode for charging	[S0 🚳	
source priority.		
Step 2: Press " or " button to enter the selectable programs (detail		
descriptions in Step 3).		

**Step 3:** Please select setting program by following each procedure.



Program#	Operation Procedure	LCD Screen
∰/ゼ	Press " button to set up Solar First Timer. Press " button to select staring time. Press " vor " v" button to adjust values and press " to confirm. Press " button to select end time. Press " vor " v" button to adjust values, press " vor " v" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	©SO 00
	Press "button to set up Solar & Utility Timer. Press "button to select staring time. Press " or " v" button to adjust values and press " to confirm. Press " button to select end time. Press " v" button to adjust values, press " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	\$NU 00 00 00
<del>}</del> \$	Press ""button to set up Solar Only Timer. Press "button to select staring time. Press " or " button to adjust values and press " to confirm. Press " button to select end time. Press " or " button to adjust values, press " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	050 <b>©</b> 00 23

Press "
O" button to exit the Setup Mode.

# **Display Setting**

The LCD display information will be switched in turn by pressing the "UP" or "DOWN" button. The selective information will be switched as per the following orders:

Selectable information	LCD display
	Input Voltage=230V, output voltage=230V
Input voltage/Output voltage (Default Display Screen)	OUTPUT OUTPUT WAS STORY OF SCHARGING BATT
Input frequency	Input frequency=50Hz  LOAD  INPUT  OUTPUT  V  MPPT  PAGE  FCHARGING  BATT



	PV voltage=260V
PV voltage	OUTPUT OUTPUT SCHARGING
	PV current = 2.5A
PV current	OUTPUT  WPPT  STRANGING
	PV power = 500W
	INPUT PV BYPASS
PV power	OUTPUT W MPPT SCHARGING BATT
	AC and PV charging current=50A
	OUTPUT  OUTPUT  PV charging current=50A  LOAD
Charging current	OUTPUT  OUTPUT  WPPT  SCHARGING  BATT  AC charging current=50A  LOAD
	OUTPUT CHARGING BATT



	AC and PV charging power=500W
Charging power	OUTPUT  V  MPPT  PV charging power=500W  LOAD
	OUTPUT  V  AC charging power=500W  LOAD
	OUTPUT W MPPT SCHARGING
	Battery voltage=25.5V, output voltage=230V
Battery voltage and output voltage	OUTPUT V MPPT CONTRACTING
	Output frequency=50Hz
Output frequency	OUTPUT  MPPT  MPT  MPT  MPT  MPT  MPT  MP
	Load percent=70%
Load percentage	OUTPUT WPPT CHARGING
	BATT



	When connected load is lower than 1kVA, load in VA will present xxxVA like below chart.
Load in VA	When load is larger than 1kVA (≥1KVA), load in VA will present x.xkVA like below chart.
	When load is lower than 1kW, load in W will
	present xxxW like below chart.
Load in Watt	When load is larger than 1kW (≥1KW), load in W will present x.xkW like below chart.
	OUTPUT KW MPPT CHARGING
	BATT
L2 output voltage	Second output is on and L2 output voltage is 230V.
	OUTPUT SCHARGING  BATT



	Battery voltage=25.5V, discharging current=1A
Battery voltage/DC discharging current	BATT BATT BATT
	PV energy generation today = 3.88kWh, Today load output energy= 9.88kWh.
DV energy generated today and load output energy	LOAD
PV energy generated today and Load output energy today	OUTPUT KWh MPPT PCHARGING
	PV energy generation this month = 388kWh, Load output energy this month= 988kWh.
DV energy generated this menth and lead output	LOAD
PV energy generated this month and Load output energy this month.	OUTPUT KWh MPPT CHARGING
	PV energy generation this year = 3.88MWh, Load
	output energy this year = 9.88MWh.
PV energy generated this year and Load output energy	
this year.	OUTPUT Why MPPT SCHARGING BATT
	Total PV energy generation = 38.8MWh, Total load output energy = 98.8MWh.
•	LOAD LOAD
Total PV energy generation and total load output energy.	D D Wh
	OUTPUT MWh MPPT FCHARGING
-	Real date Nov 28, 2020.
	20 O LOAD
Real date.	OYPASS O
	TI MPPT CHARGING
	BATT



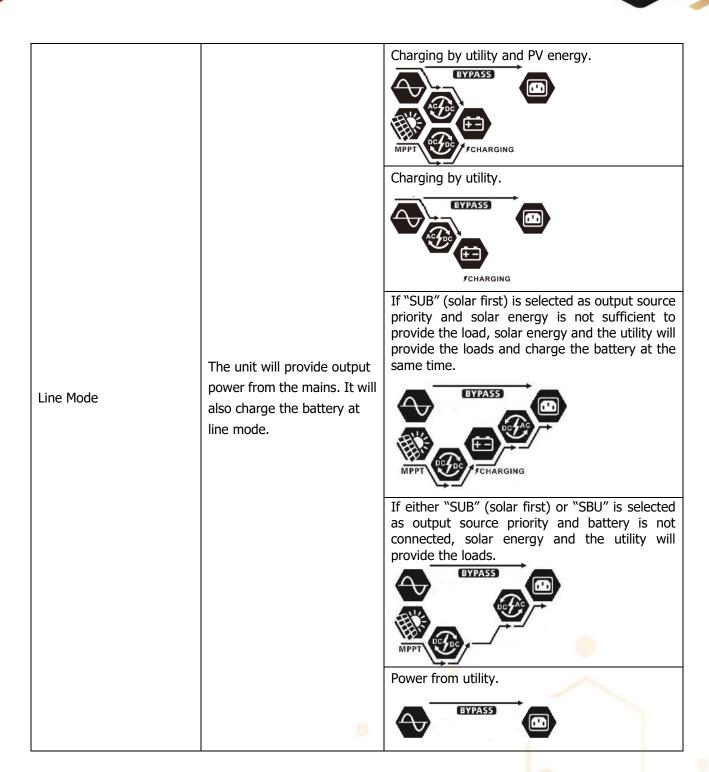
	Real time 13:20.
Real time.	LOAD  BYPASS  MPPT  PYPASS  MPPT  PYPASS  BATT
Main CPU version checking.	Main CPU version 00014.04.  LOAD  LOAD  MPPT  PCHARGING  BATT
Secondary CPU version checking.	Secondary CPU version 00003.03.
Wi-Fi version checking.	Wi-Fi version 00000.24.  LOAD  BYPASSS  MPPT CHARGING  BATT



## **Operating Mode Description**

Operation mode	Description	LCD display	
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility.  Charging by utility.  Charging by PV energy.  MPPT  SCHARGING  Charging by PV energy.  No charging.	
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No charging at all no matter if grid or PV power is available.	Grid and PV power are available.  Grid is available.  PV power is available.  No charging.	







Power from battery and PV energy. PV energy will supply power to the loads and charge battery at the same time. No utility is available. The unit will provide output Battery Mode power from battery and/or PV power. Power from battery only. Power from PV energy only.



#### **Battery Equalization Description**

Battery equalization function is built into the charge controller. It reverses the buildup of negative chemical effects such as stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that may have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize the battery periodically.

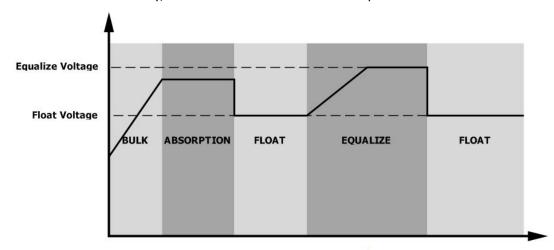
#### • How to Activate Equalization Function

You must enable battery equalization function in LCD setting Program 30 first. You can then apply this function by either one of the following methods:

- 1. Setting equalization interval in Program 35.
- 2. Activate equalization immediately in Program 36.

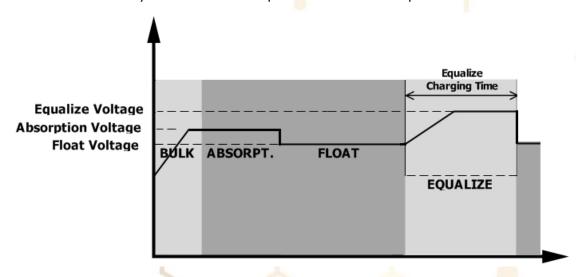
#### When to Equalize

In floating charge stage, when setting the equalization interval (battery equalization cycle) is reached, or equalization is activated immediately, the controller will start to enter Equalize Mode.



#### Equalize Charging and Timeout

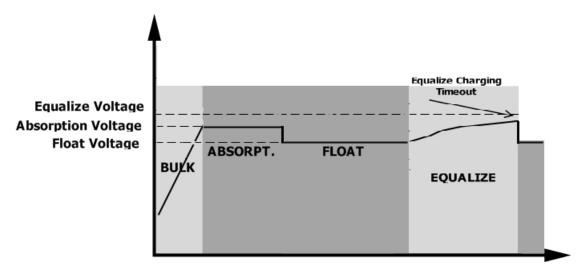
In Equalize Mode, the controller will supply power to charge battery as much as possible until battery voltage reach the equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the equalization level. The battery will remain in the Equalize Mode until the equalization timer runs out.





41

However, in Equalize Mode, if the battery equalization timer runs out and the battery voltage doesn't recover to the battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves equalization voltage. If the battery voltage is still lower than equalization voltage when the extension runs out, the charge controller will stop equalization and return to the floating charging stage.



#### **Fault Reference Code**

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F0
02	Over temperature	F82
03	Battery voltage is too high	F83
04	Battery voltage is too low	F84
05	Output short circuited or over temperature is detected by internal converter components.	F0S
06	Output voltage is too high.	F86
07	Overload time out	F07
08	Bus voltage is too high	F08
09	Bus soft start failed	F89
51	Over current or surge	F5
52	Bus voltage is too low	FS2
53	Inverter soft start failed	FS3
55	Over DC voltage in AC output	FSS
57	Current sensor failed	FS7
58	Output voltage is too low	FS8
59	PV voltage is over limitation	F59



# **Warning Indicator**

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	02@
03	Battery is over-charged	Beep once every second	<b>3∞</b>
04	Low battery	Beep once every second	<u> </u>
07	Overload	Beep once every 0.5 second	LOAD
10	Output power derating	Beep twice every 3 seconds	H□∞
15	PV energy is low.	Beep twice every 3 seconds	S@
16	High AC input (>280VAC) during BUS soft start	None	15@
32	Communication failure between inverter and remote display panel	None	32@
E9	Battery equalization	None	E9 <b>⊗</b>
68	Battery is not connected	None	<u> </u>



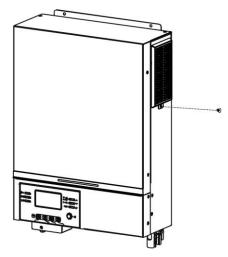
## **CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT**

#### **Overview**

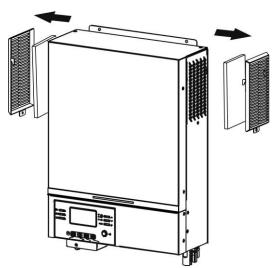
Every inverter is already installed with anti-dusk kit from factory. This kit also keeps dusk from your inverter and increases product reliability in harsh environment.

#### **Clearance and Maintenance**

**Step 1:** Please remove the screws on the sides of the inverter.



**Step 2:** Then, dustproof case can be removed and take out air filter foam as shown in below chart.



**Step 3:** Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

**NOTICE:** The anti-dust kit should be cleaned from dust every one month.



## **SPECIFICATIONS**

Table 1 Line Mode Specifications

INVERTER MODEL	4KW 6KW	
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	170Vac±7V (UPS);	
	90Vac±7V (Appliances)	
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)	
High Loss Voltage	280Vac±7V	
High Loss Return Voltage	270Vac±7V	
Max AC Input Voltage	300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Circuit Breaker	
Efficiency (Line Mode)	>95% ( Rated R load, battery full charged )	
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)	
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Rated Power  50% Power  90V 170V 280V Input Voltage	



Table 2 Inverter Mode Specifications

INVERTER MODEL	4KW	6KW	
Rated Output Power	4KVA/4KW	6KVA/6KW	
Output Voltage Waveform	Pure Sine Wave		
Output Voltage Regulation	230Vac±10%		
Output Frequency	501	Hz	
Peak Efficiency	93	%	
Overload Protection	5s@≥110% load; 10s	6@105%~110% load	
Surge Capacity	2* rated power	for 5 seconds	
Max. AC Output Current	30Amp	40Amp	
Nominal DC Input Voltage	24Vdc	48Vdc	
Cold Start Voltage	23.0Vdc	46.0Vdc	
Low DC Warning Voltage			
@ load < 50%	23.0Vdc	46.0Vdc	
@ load ≥ 50%	22.0Vdc	44.0Vdc	
Low DC Warning Return Voltage	22 51/1	47.00	
@ load < 50%	23.5Vdc	47.0Vdc 46.0Vdc	
@ load ≥ 50%	23.0Vdc	<del>4</del> 6.0 <b>v</b> ac	
Low DC Cut-off Voltage	24 574	42.0171	
@ load < 50%	21.5Vdc	43.0Vdc	
@ load ≥ 50%	21.0Vdc 42.0V		
High DC Recovery Voltage	32Vdc	62Vdc	
High DC Cut-off Voltage	33Vdc	63 <mark>Vdc</mark>	
No Load Power Consumption	<40W	<55W	
Power Limitation	4K		
When battery voltage is lower than	Output load		
25V for 4K model and 54V for 6K	4000W		
model, output power will be de-rated.			
If connected output load is higher	3000W		
than minimum output rated power		——→ Battery Voltage	
(3KW for 4K model and 4.6KW for 6K	21Vdc 25Vd		
model) at the same time, the AC	6K		
output voltage will drop until the	Output load		
output power reduce to minimum			
power. The lowest AC output voltage	6000W		
is 225V when setting output voltage is			
240V and 215V when setting output	4600W		
voltage is 220V or 230V.		→ Battery Voltage	
	42Vdc 54Vd	lc	



Table 3 Charge Mode Specifications

Utility Charging Mode			
INVE	RTER MODEL	4KW	6KW
Charging Algor	rithm	3-St	ер
AC Charging C	urrant (Max)	100Amp	
AC Charging C	urrent (Max)	(@V <sub>I/P</sub> =230Vac)	
<b>Bulk Charging</b>	Flooded Battery	29.2Vdc	58.4
Voltage	AGM / Gel Battery	28.2Vdc	56.4
Floating Charg	ing Voltage	27Vdc	54Vdc
Charging Curv		2.43'vdc (2.35'vdc) 2.25'vdc  T1 = 10* T0, minimum 10mins, max  Bulk (Constant Current)  Absorption (Constant Voltage)	Voltage  100%  50%  Maintenance (Floating)
MPPT Solar Cha			
INVERTER MOI		4KW	6KW
Max. PV Array		5000W 6000W	
Max. PV Currer		27A	
Nominal PV Vo		320Vdc	360Vdc
Start-up Voltag		60Vdc +/- 10Vdc	
PV Array MPPT	Voltage Range	60Vdc~450Vdc	
Max. PV Array	Open Circuit Voltage	500Vdc	
Max Charging (	Current	120Amp	
(AC charger plu	ıs solar charger)	IZOAIIIP	

## Table 4 General Specifications

INVERTER MODEL	4KW	6KW
<b>Operating Temperature Range</b>	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	115 x 300 x 435	
Net Weight, kg	9	10



## **TROUBLE SHOOTING**

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery.     Replace battery.
No response after power on.	No indication.	The battery voltage is far too low. (<1.4V/Cell)     Internal fuse tripped.	<ol> <li>Contact repair center for replacing the fuse.</li> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	<ol> <li>Check if AC wires are too thin and/or too long.</li> <li>Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)</li> </ol>
	Green LED is flashing.	Set "SUB" (solar first) as the priority of output source.	Change output source priority to "USB" (utility first).
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Fault	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
		If PV input voltage is higher than specification, the output power will be derated. At this time, if connected loads is higher than derated output power, it will cause overload.	Reduce the number of PV modules in series or the connected load.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
		Temperature of internal converter component is over 120°C.  Internal temperature of inverter	Check whether the air flow of the unit is blocked or whether the ambient temperature is
Buzzer beeps	Fault code 02	component is over 100°C.	too high.
continuously and	Fault code 03	Battery is over-charged.	Return to repair center.
red LED is on.		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	<ol> <li>Reduce the connected load.</li> <li>Return to repair center</li> </ol>
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Doctart the unit if the arrest
	Fault code 52	Bus v <mark>o</mark> ltage is too low.	Restart the unit, if the error happens again, please return
	Fault code 55	Output voltage is unbalanced.	to repai <mark>r</mark> center.
10 11 A 8	Fault code 59	PV input voltage is beyond the specification.	Reduce the number of PV modules in series.



## **Appendix I: BMS Communication Installation**

#### 1. Introduction

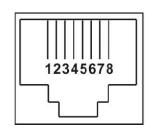
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

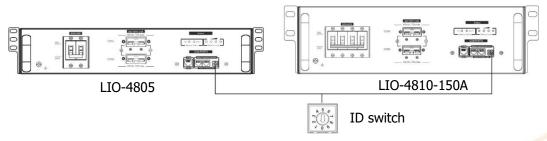
- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

#### 2. Pin Assignment for BMS Communication Port

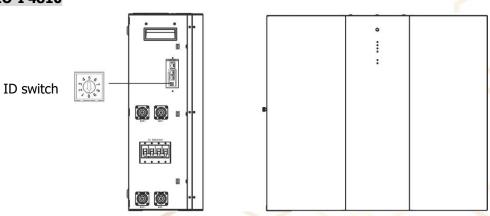
	Definition	
PIN 1	RS232TX	
PIN 2	RS232RX	
PIN 3	RS485B	
PIN 4	NC	
PIN 5	RS485A	
PIN 6	CANH	
PIN 7	CANL	
PIN 8	GND	



# 3. Lithium Battery Communication Configuration LIO-4805/LIO-4810-150A

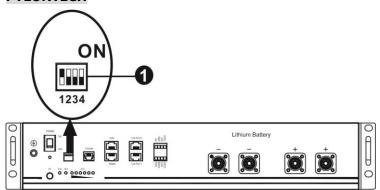


#### **ESS LIO-I 4810**



ID Switch indicates the unique ID code for each battery module. It's required to assign an identical ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

#### **PYLONTECH**



• Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

**NOTE:** "1" is upper position and "0" is bottom position.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
1: RS485 baud rate=9600 Restart to take effect	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

**NOTE:** The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

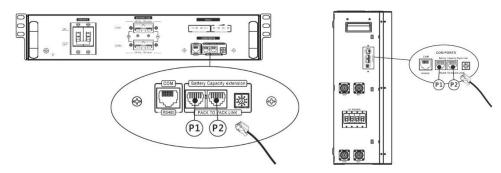
#### 4. Installation and Operation

#### LIO-4805/LIO-4810-150A/ESS LIO-I 4810

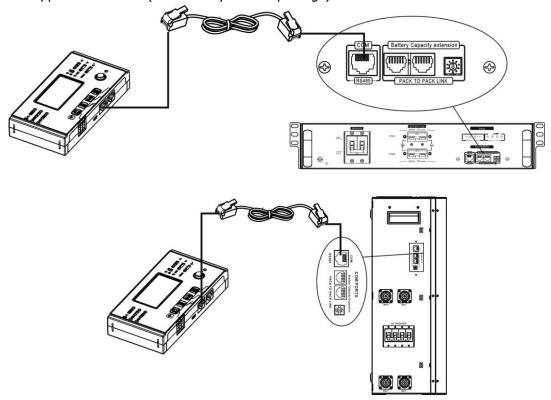
After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).





Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



#### Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.
\*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5. Turn on the inverter.





Step 6. Be sure to select battery type as "LIB" in LCD program 5.

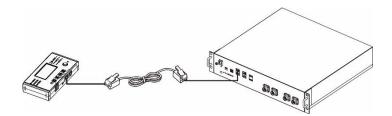


## 416

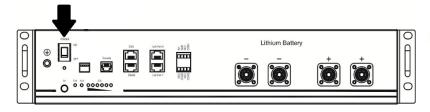
If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

#### **PYLONTECH**

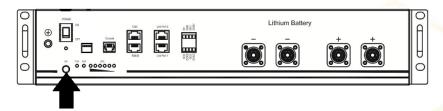
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery. Output power is ready.



Step 4. Turn on the inverter.





Step 5. Be sure to select battery type as "PYL" in LCD program 5.



## PYL

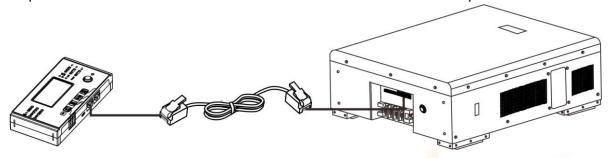
If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

#### **Active Function**

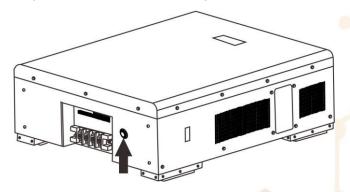
This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

#### **WECO**

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.





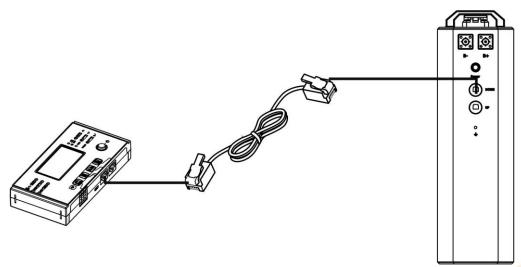
Step 4. Be sure to select battery type as "WEC" in LCD program 5.

u8C

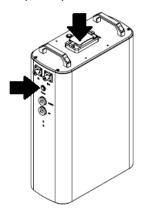
If communication between the inverter and battery is successful, the battery icon on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

#### **SOLTARO**

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.





Step 4. Be sure to select battery type as "SOL" in LCD program 5.

85

# 50L

If communication between the inverter and battery is successful, the battery icon on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

#### 5. LCD Display Information

Press "\alpha" or "\vec{v}" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

5
LCD display
Battery pack numbers = 3, battery group numbers = 1
LOAD
BATT



#### 5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description	Action
50 <b>∞</b>	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.	
5 l <b>ø</b>	Communication lost (only available when the battery type is setting as any type of lithium-ion battery.)  • After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery.  • Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.	
62 <b>&amp;</b>	Battery number is changed. It probably is because of communication lost between battery packs.	Press "UP" or "DOWN" key to switch LCD display until below screen shows. It will have battery number re-checked and 62 warning code will be clear.
5 <b>9</b>	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.	
	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.	
7 1	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.	



# Appendix II: The Wi-Fi Operation Guide in Remote Panel

#### 1. Introduction

**MOTOMA** is an energy storage system monitoring APP provided by Shenzhen Motoma Power Co., Ltd. The APP displays the current running status and data changes of the energy storage system in real time in charts, energy flow charts, lists and other ways.

The main features of the software are:

- The current running status and detailed data of the energy storage system are displayed in real time by charts, energy flow charts, and lists.
- Real-time data and historical data can be queried in time to master the operation status of the energy storage system anytime and anywhere.
- The Chinese and English interfaces are free to switch with the operating system language of the handheld device.





### 2. "MOTOMA" App

#### 2-1. Download and install APP

Operating system requirement for your smart phone:

- iOS system supports iOS 9.0 and above
- Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download "MOTOMA" App.







iOS system

Or you may find "MOTOMA" App from the Apple® Store.

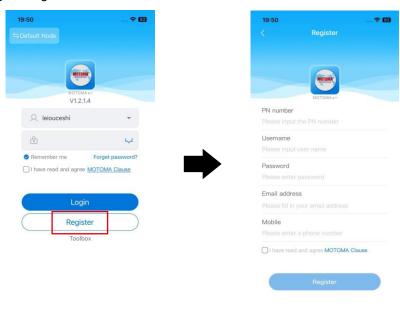




#### 2-2. Initial Setup

#### Step 1: Registration at first time

After the installation, please tap the shortcut icon to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. You can register by entering PN number, user name, password, email address, and mobile phone number. After the registration is successful, you can return to the login page to log in.

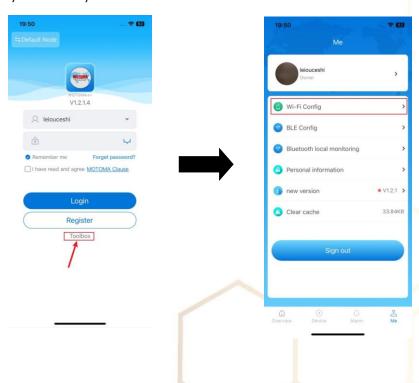


#### 2-3. Equipment Distribution Network

#### Network access

Entry 1: Login Page-toolbox-Wi-Fi distribution network"

Entry 2: Click "my" interface "  $\rightarrow$  " Wi-Fi distribution network"

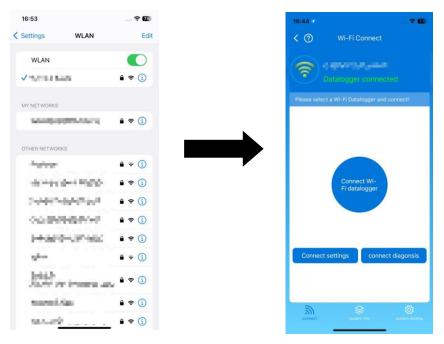




#### • Wi-Fi network distribution process

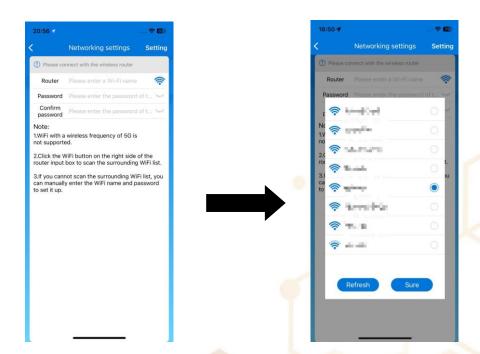
#### Step 1: connect the device

Open the "Wi-Fi" in the "Settings" of the mobile phone, connect the digital collector PN that needs to be allocated to the network, open the optical treasure APP, click the "toolbox", select the Wi-Fi distribution network to enter the distribution network page, click the "networking settings" to select the Wi-Fi and enter the password to connect.



Step 2: configure a network for the device

Enter the router name and password, or click the signal icon to view the nearby Wi-Fi network.



#### Note:

- 1. Please ensure that the signal connected to the network is good and the network is unblocked.
- 2. Currently, routers in 5G band are not supported. Please use routers in 2.4G Band.
- 3. Make sure that the router password is correct.



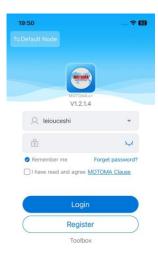
#### Step 3: view the distribution results

If the network configuration is successful, the datalogger restarts. After about 5 minutes, you can see the device data.



#### 2-4. Login

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.





#### 3. APP Main Function

#### **3-1. Overview** 🔒

Show all devices under the account, view the device status, current day earnings, current month earnings, current year earnings, PV current power, total CO2 emission reduction, and daily, monthly, and annual power generation, and display the chart.

- Blue indicates that the device is normal;
- Gray indicates that the device is offline;
- Red indicates equipment failure;
- Yellow indicates device alerts;
- Cyan indicates that the device is standby.



#### 3-2. Device 🔨

#### **Device List**

Displays all devices under the account, and displays the status and basic parameters of the devices.





#### Add device

Step 1: Entry

On the devices page, click the Add + icon.



Step 2: Add a device

Complete the device information to add the device successfully.



Step 3: Add successfully

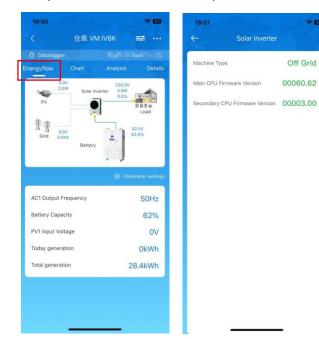
After the device is added, if the device does not have a network, data cannot be migrated to the cloud. If it is a WiFi device, you need to configure a network for the device.



#### **Device Details**

#### 1. Energy flow diagram

You can view the energy status and parameters of the equipment. Click the solar inverter, power grid, and battery icons to view the relevant parameters of the equipment.







#### 2. Data charts

You can view the area diagram of the power generation and load power of the equipment, and the column diagram of the monthly, annual and total power generation.

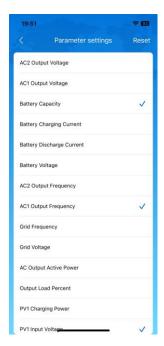




#### 3. Parameter settings

You can Gou Xuan parameters by setting parameters. The Gou Xuan parameters are displayed directly, which is convenient for you to view some important parameters. Click reset to clear all Gou Xuan.





#### 4. Parameter Analysis

You can select a parameter of the device for analysis.



#### 5. Data details

You can view the data details recorded by the device every five minutes.

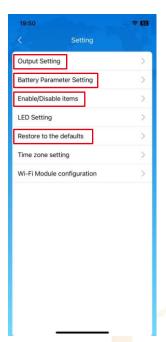




#### 6. Equipment Control

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, 【Output Setting】, 【Battery Parameter Setting】, 【Enable/ Disable items】, 【Restore to the defaults】 to illustrate.





There are three ways to modify setting and they vary according to each parameter.

- a) Listing options to change values by tapping one of it.
- b) Activate/Shut down functions by clicking "Enable" or "Disable" button.
- c) Changing values by clicking arrows or entering the numbers directly in the column.

Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

#### **Parameter setting list:**

Item		Description
	Output source priority	To configure load power source priority.
	AC input range	When selecting "UPS", it's allowed to connect personal computer.
Output setting		Please check product manual for details.
		When selecting "Appliance", it's allowed to connect home
	O	appliances.
	Output voltage	To set output voltage.
	Output frequency  Battery cut off	To set output frequency.  To set the battery stop discharging voltage or SOC on L2 output.
L2 output	voltage/SOC L2	To set the battery stop discharging voltage of 500 on £2 output.
(second output	Discharge Time L2	To set the battery stop discharging time on L2 output.
setting)	Time Interval to turn on L2	To set the time interval to turn on L2 output.
	Battery type:	To set connected battery type.
	Battery cut-off	To set the battery stop discharging voltage or SOC.
	voltage/SOC	Please see product manual for the recommended voltage or SOC
	<b>J</b> - <b>,</b>	range based on connected battery type.
Battery	Back to grid	When "SBU" or "SOL" is set as output source priority and battery
parameter	voltage/SOC	voltage is lower than this setting voltage or SOC, unit will transfer
setting	<b>5</b> ,	to line mode and the grid will provide power to load.
_	Back to discharge	When "SBU" or "SOL" is set as output source priority and battery
	voltage/SOC	voltage is higher than this setting voltage or SOC, battery will be
	-	allowed to discharge.
	Charger source	To configure charger source priority.
	priority:	
	Max. charging current	
	Max. AC charging	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.
	current:	
	Float charging voltage	Trease see produce mandal for the details.
Battery	Bulk charging voltage	It's to set up battery charging parameters. The selectable values different inverter model may vary. Please see product manual for t details.
parameter	Battery equalization	Enable or disable battery equalization function.
setting	Real-time Activate	It's real-time action to activate battery equalization.
	Battery Equalization	
	Equalized Time Out	To set up the duration time for battery equalization.
	Equalized Time	To set up the extended time to continue battery equalization.
	Equalization Period	To set up the frequency for battery equalization.
	Equalization Voltage	To set up the battery equalization voltage.
Enable/Disable Functions	LCD Auto-return to	If enable, LCD screen will return to its main screen after one
	Main screen	minute automatically.
	Fault Code Record	If enabled, fault code will be recorded in the inverter when any
	Do okliab*	fault happens.
	Backlight	If disabled, LCD backlight will be off when panel button is not operated for 1 minute.
	Bypass Function	If enabled, unit will transfer to line mode when overload
	Dypass i uncuon	happened in battery mode.
		Happened III battery Houe.



	Beeps while primary	If enabled, buzzer will alarm when primary source is abnormal.	
	source interrupt		
Enable/Disable Functions	Over Temperature Auto Restart	If disabled, the unit won't be restarted after over-temperature fault is solved.	
	Overload Auto Restart	If disabled, the unit won't be restarted after overload occurs.	
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.	
RGB LED Setting	Enable / Disable	Turn on or off RGB LEDs.	
	Brightness	Adjust the brightness.	
Restore to the default	This function is to restore all settings back to default settings.		

#### 7. Delete the device

After a device is deleted, the device is not displayed in the device list.



#### 8. View the number of collectors

You can view the information of the Digital Collector and Digital Collector connected to the device.







#### 9. Datalogger details

You can view the information of the dataogger and perform operations such as restarting, debugging, and deleting the datalogger.



#### 3-3. Alarm 🚨



#### **Alarm List**

Displays all Alarm information under the current account. You can filter alarm information by date, alarm status, and alarm type.

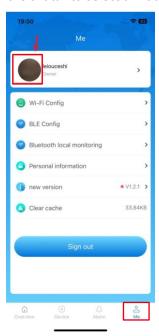




## **3-4.** Me △

#### **Change Avatar**

Click the avatar to select a mobile phone photo or a photo to change the avatar.

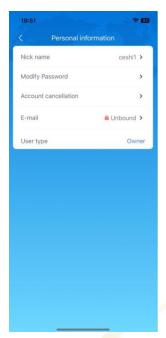




#### <u>Username</u>

You can click the user name to enter the personal information page. You can modify personal information such as nicknames and passwords.

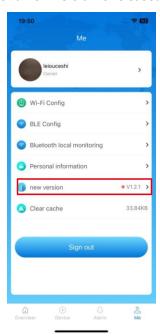






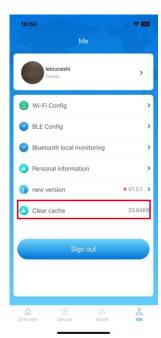
#### **Version Update**

After a new version is released, click Update to go to the mall to update the APP.



#### **Clear Cache**

Click clear cache to clear the APP cache.





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