

USER MANUAL



AXPERT VM III TWIN 4KW/6KW SOLAR INVERTER





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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: All safety instructions in this document must be read, understood and followed. Failure to follow these instructions will result in death or serious injury.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.





INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Feed-in to the grid function
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Configurable AC/Solar Charger priority via LCD control panel
- Compatible to utility mains or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Removable LCD control module
- Multiple communication ports for BMS (RS485, CAN-BUS, RS232)
- Built-in WiFi for mobile monitoring (Requires App), OTG USB function, dusk filters
- Configurable AC/PV Output usage timer and prioritization

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

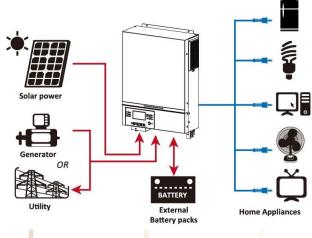
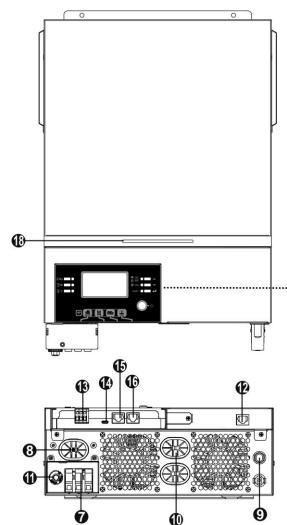


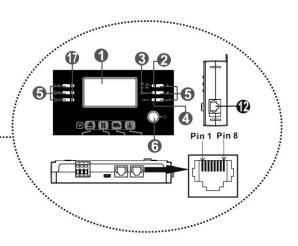
Figure 1 Solar Power System





Product Overview





- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input connectors
- 8. AC output connectors (Load connection)
- 9. PV input
- 10. Battery input
- 11. Circuit breaker
- 12. Remote LCD panel communication port
- 13. Dry contact
- 14. USB communication port
- 15. BMS communication port: CAN and RS232 or RS485
- 16. RS-232 communication port
- 17. Output source indicators (refer to OPERATION/Operation and Display Panel section for details) and USB function setting reminder (refer to OPERATION/Function Setting for the details)
- 18. RGB LED





INSTALLATION

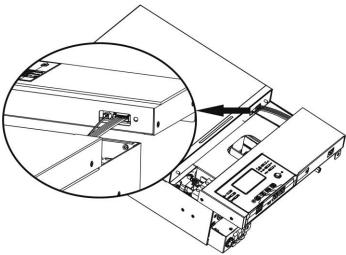
Unpacking and Inspection

Before installation, please inspect the content. Be sure that nothing inside the package is damaged. You should have received the following items inside the package:

- Inverter x 1
- User manual x 1
- RS232 Communication cable x 1
- Software CD x 1
- DC Fuse x 1

Preparation

Before connecting all wirings, please take off the bottom cover by removing two screws as shown below. Detach the cables from the cover.



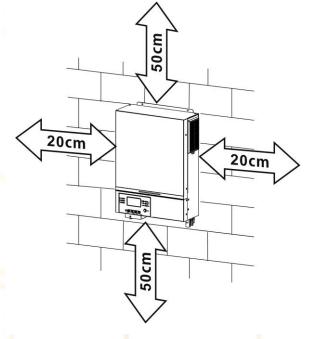
Mounting the Unit

Consider the followings before selecting your placements:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install the inverter at eye level in order to allow easy LCD display readout.
- For proper air circulation and heat dissipation, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended orientation is to adhered to the wall vertically. Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.



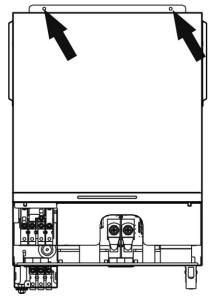
SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.







Install the unit by screwing two screws. It's recommended to use M4 or M5 screws.

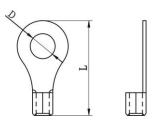


Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required.

WARNING! All wiring must be performed by a qualified electrical technician. **WARNING!** It's very important for system safety and efficient operation to use appropriate cables for battery connection. To reduce risk of injury, please use the proper recommended cable in the table below.



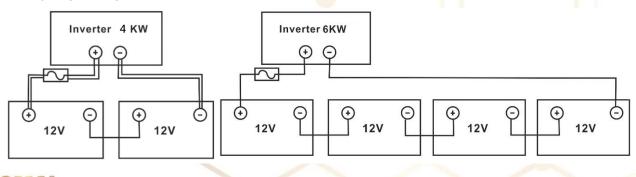


Recommended battery cable size:

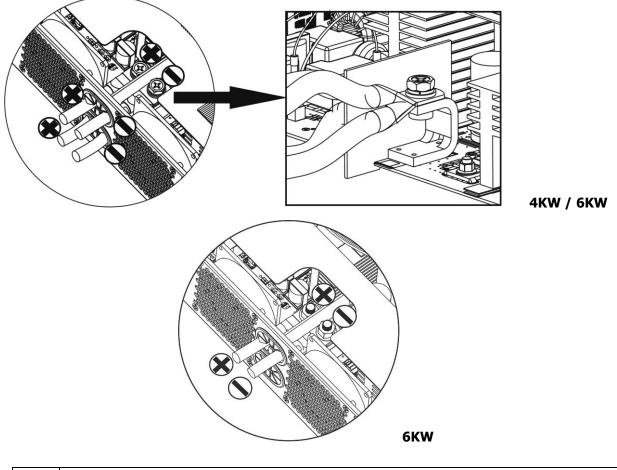
| Model | Typical | Wire Size | Cable mm ² | Ring [•] | Terminal | Torque |
|-------|----------|-----------|-----------------------|-------------------|----------|--------|
| | Amperage | | (each) | Dim | ensions | Value |
| | | | | D (mm) | L (mm) | |
| 4KW | 165A | 2*4AWG | 25 | 8.4 | 33.2 | |
| CK/M | 1244 | 1*2AWG | 38 | 8.4 | 39.2 | 5 Nm |
| 6KW | 124A | 2*4AWG | 25 | 8.4 | 33.2 | |

Please follow below steps to implement battery connection:

1. 4KW model supports 24VDC system and 6KW model supports 48VDC system. Connect all battery packs as below chart. It is recommend to connect minimum of 100Ah capacity battery for 4KW model and 200Ah capacity battery for 6KW model.



 Prepare four battery wires for 4KW model and two or four battery wires for 6KW model depending on cable size (refer to recommended cable size table). Apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened. Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.



WARNING: Shock Hazard

<u>(i)</u>

Installation must be performed with care due to high battery voltage in series.

CAUTION!! Do not place anything between inverter terminals and the ring terminals. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are securely tightened.

CAUTION!! Before making final DC connection or closing DC breaker/disconnector, be sure that the positive (+) must be connected to positive (+) and negative (-) connected to negative (-).





AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between the inverter and the AC input power source. This will ensure that the inverter can be safely disconnected during maintenance and fully protected from over-current. The recommended spec of AC breaker is 32A **CAUTION!!** There are two power terminal blocks with "IN" (Input) and "OUT" (Output) markings. DO NOT mistakenly connect to the wrong connectors.

WARNING! All wiring must be performed by a qualified personnel.

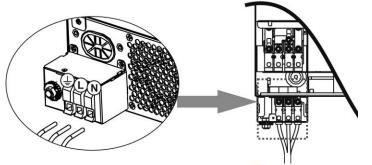
WARNING! It's very important for system safety and efficient operation to use appropriate cable size for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

| Model | Gauge | Cable (mm ²) | Torque Value |
|-------|--------|--------------------------|--------------|
| 4KW | 12 AWG | 4 | 1.2 Nm |
| 6KW | 10 AWG | 6 | 1.2 Nm |

Suggested cable requirement for AC wires

Please follow these steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to enable DC protector or disconnector first.
- 2. Remove insulation sleeves for about 10mm for the five screw terminals.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect the grounding wire () first.
 - \bigcirc \rightarrow Ground (yellow-green)
 - $L \rightarrow LINE$ (brown or black)
 - N→Neutral (blue)





WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

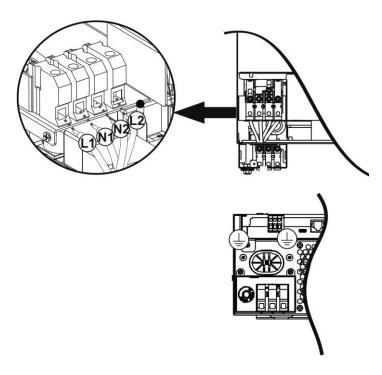
 This inverter is equipped with dual-output. There are four terminals (L1/N1, L2/N2) available on output port. It's set up through LCD program or monitoring software to turn on and off the second output. Refer to "LCD setting" section for the details.

Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (\bigoplus) first.

Ground (yellow-green) L1→LINE (brown or black) N1→Neutral (blue) L2→LINE (brown or black) N2→Neutral (blue)







5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner required at least 2~3 minutes to spool up because it needs to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short period of time, it may cause damage to your connected appliances. To prevent this from happening, please check with manufacturer of air conditioner if it has time-delay function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it may still causes damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

NOTE1: Please use 600VDC/30A circuit breaker.

NOTE2: The overvoltage category of the PV input is II.

Please follow the steps below to implement PV module connection:

WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline and poly crystalline with class A-rated and CIGS modules.

To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

CAUTION: It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

Step 1: Check the input voltage of PV array modules. This system is applied with two strings of PV array. Please make sure that the maximum current load of each PV input connector is 18A.

CAUTION: Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

Step 2: Disconnect the circuit breaker and switch off the DC switch.

Step 3: Assemble provided PV connectors with PV modules by the following steps.

<u>Components for PV connectors and Tools:</u>

| Female connector housing | |
|--------------------------|--|
| Female terminal | |



| Male connector housing | |
|---------------------------|--|
| Male terminal | |
| Crimping tool and spanner | |

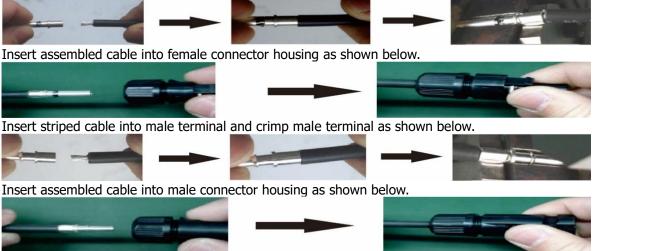
Cable

L 30mm

Prepare the cable and follow the connector assembly process:

Strip one cable 8 mm on both end sides and be careful NOT to nick conductors.

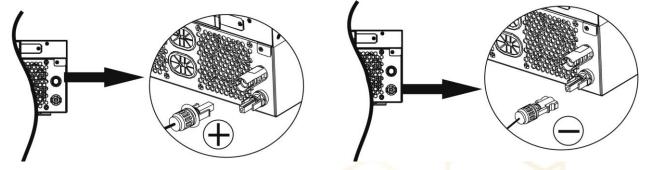
Insert striped cable into female terminal and crimp female terminal as shown below.



Then, use spanner to screw pressure dome tightly to female connector and male connector as shown below.



Step 4: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



WARNING! For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

| Conductor cross-section (mm ²) | AWG no. |
|--|---------|
| 4~6 | 10~12 |

CAUTION: Never directly touch the terminals of inverter. It might cause lethal electric shock.

PV Module Selection:

When selecting proper PV modules, please be sure to consider the following parameters:

- 1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.
 - Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.



| INVERTER MODEL | 4KW | 6KW | |
|------------------------------------|-----------------|-------|--|
| Max. PV Array Power | 5000W | 6000W | |
| Max. PV Array Open Circuit Voltage | je 500Vdc | | |
| PV Array MPPT Voltage Range | 60Vdc~450Vdc | | |
| Start-up Voltage | 60Vdc +/- 10Vdc | | |
| Max. PV Current | 27A | | |

Take the 250Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

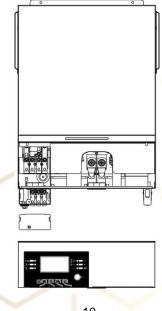
| Solar Panel Spec. | SOLAR INPUT | | Total input |
|------------------------|---|----------------|-------------|
| (reference) - 250Wp | Min in series: 2 pcs, max. in series: 12 pcs. | Q'ty of panels | power |
| - Vmp: 30.1Vdc | 2pcs in series | 2 pcs | 500W |
| - Imp: 8.3A | 4pcs in series | 4 pcs | 1000W |
| - Voc: 37.7Vdc | 6 pcs in series | 6 pcs | 1500W |
| - Isc: 8.4A | 8 pcs in series | 8 pcs | 2000W |
| - Cells: 60 | 12 pcs in series | 12 pcs | 3000W |
| | 8 pieces in series and 2 sets in parallel | 16 pcs | 4000W |
| | 10 pieces in series and 2 sets in parallel | 20 pcs | 5000W |
| | 11 pieces in series and 2 sets in parallel (only for 6KVA model) | 22 pcs | 5500W |
| | 12 pieces in series and 2 sets in parallel (only for 6KVA model) | 24 pcs | 6000W |

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

| SOLAR INPUT | O'ty of papels | Total input | | | |
|---|--|---|--|--|--|
| Min in series: 2 pcs, max. in series: 11 pcs. | Q ty of parlets | power | | | |
| 2pcs in series | 2 pcs | 1110W | | | |
| 4pcs in series | 4 pcs | 2220W | | | |
| 6 pcs in series | 6 pcs | 3330W | | | |
| 8 pcs in series | 8 pcs | 4440W | | | |
| 10 pcs in series | 10 pcs | 5550W | | | |
| 11 pcs in series | 11 pcs 👝 | 6000W | | | |
| | SOLAR INPUT Min in series: 2 pcs, max. in series: 11 pcs. 2pcs in series 4pcs in series 6 pcs in series 8 pcs in series 10 pcs in series | SOLAR INPUTQ'ty of panelsMin in series: 2 pcs, max. in series: 11 pcs.2 pcs2pcs in series2 pcs4pcs in series4 pcs6 pcs in series6 pcs8 pcs in series8 pcs10 pcs in series10 pcs | | | |

Final Assembly

After connecting all wirings, replace the bottom cover as shown below.



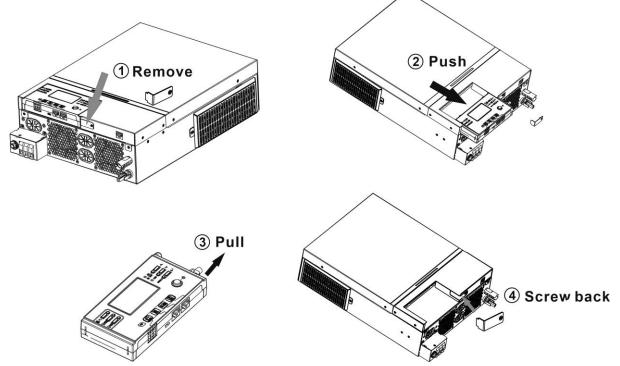




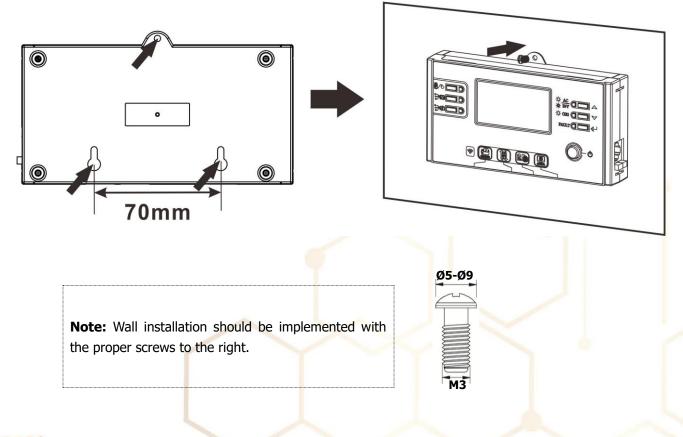
Remote Display Panel Installation

The LCD module can be removable and installed in a remote location with an optional communication cable. Please take the follow steps to implement this remote panel installation.

Step 1. Remove the screw on the bottom of LCD panel and pull down the module from the case. Detach the cable from the remote communication port. Be sure to replace the retention plate back to the inverter.

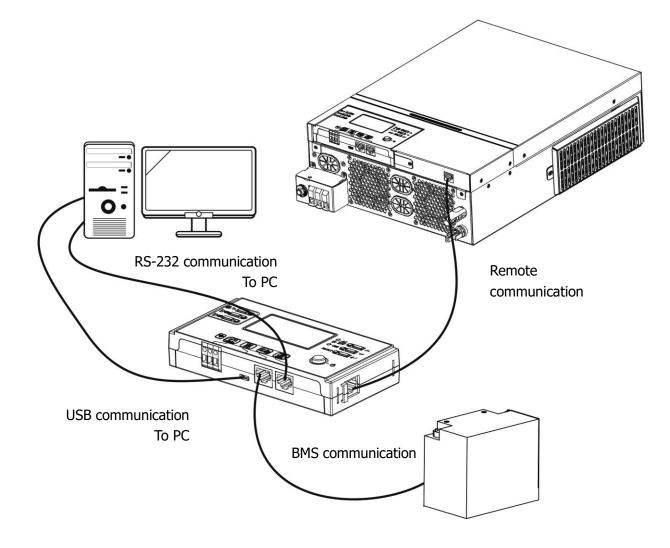


Step 2. Prepare your mounting holes in the marked locations as shown in the illustration below. The LCD module then can be securely mounted to your desired location.





Step 3. Connect LCD module to the inverter with an optional RJ45 communication cable as shown below.



Communication Options

Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "MOTOMA" app from the Apple[®] Store or Google[®] Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please check Appendix C.

BMS Communication

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix B- BMS Communication Installation for details.





Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

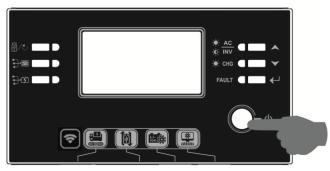
| Unit Status | | Condition | | | port: NC C NO |
|-------------|---|--------------------------|---|--------|---------------|
| | | | | NC & C | NO & C |
| Power Off | Unit is off and | no output is pow | vered. | Close | Open |
| | Output is powered | Program 01 set as USB | Battery voltage < Low DC warning voltage | Open | Close |
| Power On | from Battery power or Solar energy. | (utility first) | Battery voltage > Setting value in Program 13 or battery charging reaches floating stage | Close | Open |
| Power Off | | Program 01 is set as SBU | Battery voltage < Setting value in Program 12 | Open | Close |
| | | (SBU priority) | Battery voltage > Setting value in Program 13 or battery charging reaches floating stage | Close | Open |





OPERATION

Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the LCD module) to turn on the unit.

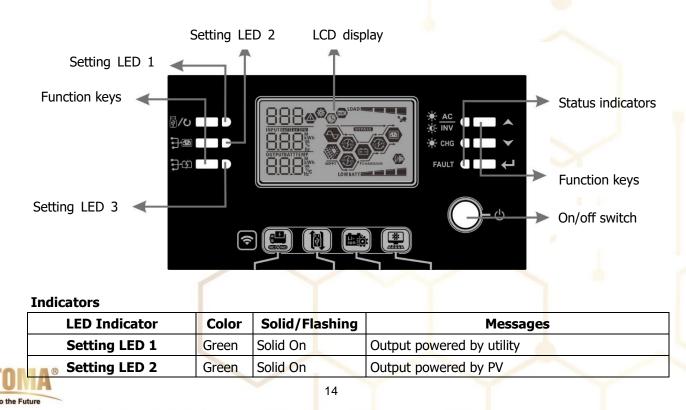
Inverter Turn-on

After this inverter is turned on, WELCOME light show will be started with RGB LED. It will slowly cycle through entire spectrum of nine colors (Green, Sky blue, Royal blue, Violet, Pink, Red, Honey, Yellow, Lime yellow) about 10-15 seconds. After initialization, it will light up with default color.

RGB LED can light up in different color and light effects based on the setting of energy priority to display the operation mode, energy source, battery capacity and load level. These parameters such as color, effects, brightness, speed and so on can be configured through the LCD panel. Please refer to LCD settings for the details.

Operation and Display Panel

The operation and the LCD module, shown in the chart below, includes six indicators, six function keys, on/off switch and a LCD display, indicating the operating status and input/output power information.





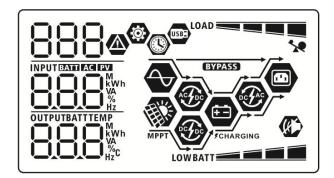
| Setting LED 3 Green Solid On Outpu | | Output powered by battery | | | |
|------------------------------------|---------------|---------------------------|----------------------------------|--|--------------|
| - <u>+</u> <u>AC</u> | Cuesa | Solid On | Output is available in line mode | | |
| | -¢- INV | INV Green | Flashing | Output is powered by battery in battery mode | |
| Status | * | Croon | Solid On | Battery is fully charged | |
| indicators | -🄆- CHG Green | | Flashing | Battery is charging. | |
| | FAULT Red | FAULT Red | Ded | Solid On | Fault mode |
| | | | кеа | Flashing | Warning mode |

Function Keys

| Fu | Inction Key | Description |
|--------------|--|---|
| ₽ / ひ | ESC | Exit the setting |
| W/O | USB function setting | Select USB OTG functions |
| | Timer setting for the Output source priority | Setup the timer for prioritizing the output source |
| } % | Timer setting for the Charger source priority | Setup the timer for prioritizing the charger source |
| | Up | To last selection |
| \checkmark | Down | To next selection |
| ← | Enter | To confirm/enter the selection in setting mode |

LCD Display Icons

er into the Futu



| Icon | Function description | | |
|----------------------------------|---|--|--|
| Input Source Information | | | |
| AC | Indicates the AC input. | | |
| PV | Indicates the PV input | | |
| IN PUT BEATET ASSI BERT | Indicate input voltage, input frequency, PV voltage, charger current, | | |
| | charger power, battery voltage. | | |
| Configuration Program and | Fault Information | | |
| (Ø) | | | |
| 888 🖌 | Indicates the setting programs. | | |
| | Indicates the warning and fault codes. | | |
| 888@ | Warning: 88@flashing with warning code. | | |
| ß | | | |

| | | Fault: F88 | lighting with f | ault code | |
|----------------------------|-----------------|---------------------------------------|--|--|------------|
| Output Informa | ition | | | | |
| | | Indicate output | voltage, outpu | t frequency, load percent, l | oad in VA, |
| | | load in Watt and | 2 2 | | |
| ουτρυτ | | | - | e the unit with AC output a | nd setting |
| Battery Informa | ation | | | t to default setting. | |
| Dattery Informa | | | | | |
| | | | | %, 25-49%, 50-74% and 7 | '5-100% ir |
| BATT | | battery mode a | nd charging sta | atus in line mode. | |
| When battery is c | harging, it wi | Il present battery ch | narging status. | | |
| Status | Battery volta | age | LCD Display | | |
| | <2V/cell | | 4 bars will fla | sh in turns. will be on and the other t | three |
| Constant | 2 ~ 2.083V/ | cell | bars will flash | n in turns. | |
| Current mode / Constant | 2.083 ~ 2.1 | 67V/cell | | b bars will be on and the of flash in turns. | other |
| Voltage mode | | | | e bars will be on and the lef | t bar |
| | > 2.167 V/c | ell | will flash. | | |
| Floating mode. I | Batteries are f | ully charged. | 4 bars will be | on. | |
| In battery mode, | it will present | battery capacity. | | | |
| Load Percentage | 9 | Battery Voltage | | LCD Display | |
| | | | | | |
| Load >50% | | 1.85V/cell ~ 1.933V/cell | | BATT | |
| | | 1.933V/cell ~ 2.017V/cell | | BATT | |
| | | > 2.017V/cell | | BATT | |
| | | < 1.892V/cell | 075\//aall | | |
| Load < 50% | | 1.892V/cell ~ 1. 1.975V/cell ~ 2. | - | BATT | |
| | | > 2.058V/cell | 0500/ceii | BATT | |
| Load Informati | on | 2.00007001 | | BATT | |
| | | Indicates overlo | ad | | _ |
| | X | | | | |
| LOAD | | Indicates the lo | ad level by 0-2 | 4%, 25-49%, 50-74% and | 75-100%. |
| | | | ~24% | 25%~49% | |
| 2 | | LOAD | | LOAD | |
| | | | ~74% | 75%~100% |) |
| | | LOAD | | | |
| Mode Operatio | n Informatio | n | | | |
| Δ | | Indicates unit c | onnects to the | mains. | |
| | 1 | Indicates unit c | onnects to the | PV panel. | 4 |
| MPPT | | | Indicates unit connects to the PV panel. | | |
| BYPASS | | Indicates load is | Indicates load is supplied by utility power. | | |
| BYPASS | | Indicates load is Indicates the ut | | | |

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| | Indicates the solar charger circuit is working. | |
|--------|--|--|
| De FAC | Indicates the DC/AC inverter circuit is working. | |
| | Indicates unit alarm is disabled. | |
| USB | Indicates USB disk is connected. | |
| | Indicates timer setting or time display | |

LCD Setting

General Setting

After pressing and holding "←" button for 3 seconds, the unit will enter the Setup Mode. Press "▲" or "▼"

button to select setting programs. Press " \leftarrow " button to confirm you selection or " \bigcirc / \circlearrowright " button to exit.

Setting Programs:

| Program | Description | Selectable option | |
|---------|---|-------------------------|--|
| 00 | Exit setting mode | Escape | |
| | | 850 | |
| | | Utility first (default) | Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available. |
| 01 | Output source priority: To configure load power source priority | Solar first | Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time. |
| | | SBU priority | Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the |
| 8 | | SbU | loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12. |

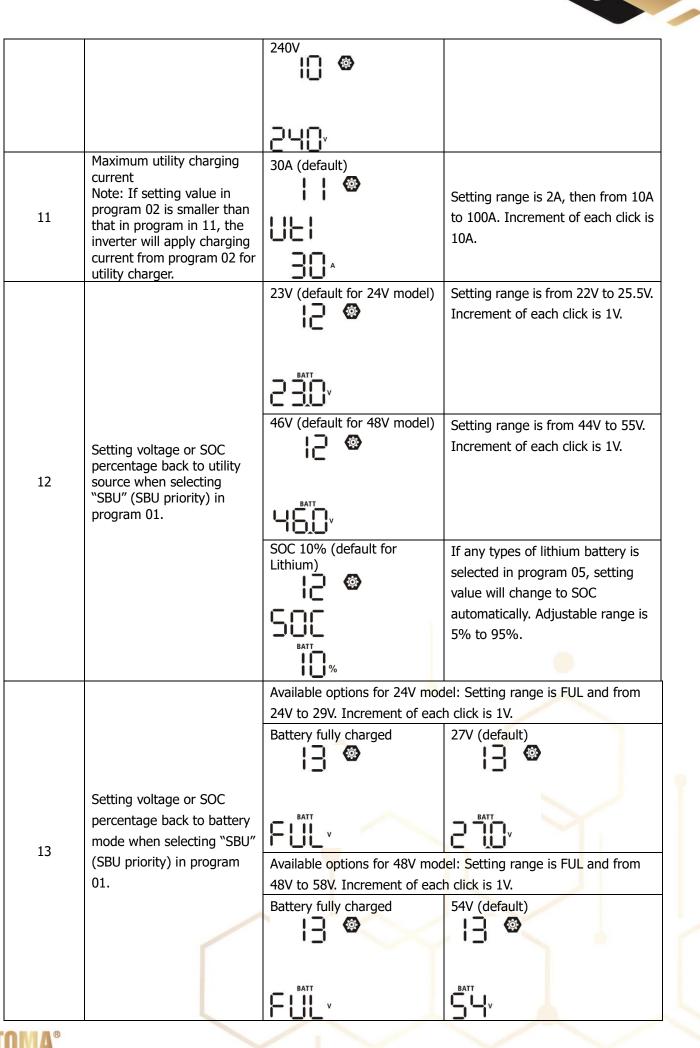


| 02 | Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current) | 60A (default) | Setting range is from 10A to 120A. Increment of each click is 10A. |
|-----------------|---|-----------------------------------|--|
| | 03 AC input voltage range | Appliances (default) | If selected, acceptable AC input voltage range will be within 90-280VAC. |
| 03 | | IPS | If selected, acceptable AC input voltage range will be within 170-280VAC. |
| | | UPS | |
| | | AGM (default) | Flooded |
| | | User-Defined | FLd If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29. |
| | | USE | |
| 05 Battery type | Battery type | Pylontech battery | If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. |
| | | ԲԿԼ | |
| | | WECO battery (only for 48V model) | If selected, programs of 02, 12, 26, 27 and 29 will be auto-configured per battery supplier recommended. No need |
| | | uEC | for further adjustment. |



| | | Soltaro battery (only for 48V model) | If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. |
|-----|---|---|---|
| | | SOL | |
| l I | | LIb-protocol compatible | Select "LIb" if using Lithium |
| l | | battery | battery compatible to Lib protocol. |
| 05 | Dattor / h/ma | 85 🐵 | If selected, programs of 02, 26, 27 |
| 05 | Battery type | | and 29 will be automatically set up. No need for further setting. |
| | | | |
| | | 116 | |
| | | 3 rd party Lithium battery | Select "LIC" if using Lithium |
| | | 05 👁 | battery not listed above. If |
| | | | selected, programs of 02, 26, 27 and 29 will be automatically set |
| | | 116 | up. No need for further setting. |
| | | | Please contact the battery supplier |
| | | | for installation procedure. |
| | | Restart disable (default) | Restart enable |
| 06 | Auto restart when overload occurs | U6 🖤 | |
| | | լեզ | 175 |
| | | Restart disable (default) | Restart enable |
| | | 07 ® | 07 🗠 🛑 |
| 07 | Auto restart when over temperature occurs | - · · · · · · · · · · · · · · · · · · · | |
| | | | |
| | | 229 | 646 |
| | | 50Hz (default) | 60Hz |
| | | 09 🛛 | 09 🗠 🚽 📘 |
| 09 | Output frequency | | |
| | | | co l |
| | | 50" | 60 _{**} |
| | | 220V | 230V (default) |
| | | | |
| 10 | Output voltage | | 1 N 1 I |
| | | 220 [,] | 230, |
| | | l ten ten tent | |





| | | SOC 80% (default for Lithium) | If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 10% to 100%. Increment of each click is 5%. |
|--|--|---|---|
| | | If this inverter/charger is wor charger source can be progra | king in Line, Standby or Fault mode, mmed as below: |
| | | Solar first | Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available. |
| | | CS0 | |
| Charger source priority: 16 To configure charger source | To configure charger source | Solar and Utility (default) | Solar energy and utility will charge battery at the same time. |
| | priority | SAU | |
| | | Only Solar | Solar energy will be the only charger source no matter utility is available or not. |
| | | 050 | |
| | | If this inverter/charger is wor | king in Battery mode, only solar blar energy will charge battery if it's |
| | | Alarm on (default) | Alarm off |
| 18 | Alarm control | 18 © | 18 © |
| | | 50N 🔍 | 68F |
| | | Return to default display screen (d <mark>ef</mark> ault) | If <mark>s</mark> elected, no matter how users switch display screen, it will |
| 19 | Auto return to default display screen | 19°® | automatically return to default display screen (Input voltage /output voltage) after no button is |
| | | 85P | pressed for 1 minute. |



| | | Stay at latest screen | If selected, the display screen will stay at latest screen user finally switches. |
|----|--|-----------------------------|---|
| | | ۲EP | |
| | | Backlight on (default) | Backlight off |
| 20 | Backlight control | 20 ® | 20 🐵 |
| | | LON | LOF |
| | | Alarm on (default) | Alarm off |
| 22 | Beeps while primary source is interrupted | 22 © | 95 ® |
| | | 800 | 80F |
| | | Bypass disable (default) | Bypass enable |
| 23 | Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode. | 23 © | 23 🐵 |
| | mode. | 699 | 698 |
| | | Record enable (default) | Record disable |
| | | · 25 @ | 25 🚳 |
| 25 | Record Fault code | | |
| | | FEN | FdS |
| | | Available options for 24V m | |
| | Dulla de sus 1 | 28.2V (default) | If user-defined is selected in program 5, this program can be set |
| 26 | Bulk charging voltage (C.V voltage) | ςυ Γυ | up. Setting range is from 25.0V to 31.5V. Increment of each click is |
| | | ≥82, | 0.1V. |



| | | Available options for 48V mo | del |
|----|---|---|---|
| 26 | Bulk charging voltage (C.V voltage) | 56.4V (default) | If user-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V. |
| 27 | Floating charging voltage | Available options for 24V mod 27V (default) C C C Available options for 48V mod | If user-defined is selected in program 5, this program can be set up. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V. |
| | | | If user-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V. |
| 29 | Low DC cut-off voltage or SOC percentage: If battery power is only power source available, inverter will shut down. If PV energy and battery power are available, inverter will charge battery without AC output. If PV energy, battery power and utility are all available, inverter will transfer to line mode | Available options for 24V mod 21.0V (default) 29 Available options for 48V mod 42.0V (default) 29 20 42.0V (default) | If user-defined is selected in program 5, this program can be set up. Setting range is from 21.0V to 24.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected. |



| | | SOC 0% (default) | If Lithium battery is selected in |
|----|------------------------------|-------------------------------|--|
| | | | program 5, setting value will |
| | | | change to SOC automatically. |
| | | | Setting range is from 0% to 90%. |
| | | BATT | |
| | | % | |
| | | Battery equalization | Battery equalization disable |
| | | | (default) |
| | | @ | <u>-</u> @ |
| 30 | Battery equalization | | |
| 50 | | | |
| | | N33 | 868 |
| | | If "Flooded" or "User-Defined | d" is selected in program 05, this |
| | | program can be set up. | |
| | | Available options for 24V mo | |
| | | 29.2V (default) | Setting range is from 25.0V to |
| | | | 31.5V. Increment of each click is |
| | | CU | 0.1V. |
| | | | |
| | Battery equalization voltage | 292, | |
| 31 | | Available options for 48V mo | del: |
| | | 58.4V (default) | Setting range is from 48.0V to |
| | | | 61.0V. Increment of each click is |
| | | | 0.1V. |
| | | - Eu | |
| | | | |
| | | | Sotting range is from Emin to |
| | | 60min (default) | Setting range is fr <mark>om</mark> 5min to 900min. Increment of each click is |
| | | 33 🐵 🤚 🖕 | 5min. |
| 33 | Battery equalized time | | |
| | | co 🕨 | |
| | | 60 | |
| | | 120min (default) | Setting range is from 5min to 900 |
| | | 34 👁 🖯 | min. Increment of each click is 5 |
| 34 | Battery equalized timeout | | min. |
| | | | |
| | | 120 | |
| | | 30days (default) | Setting range is from 0 to 90 days. |
| | | | Increment of each click is 1 day |
| 35 | Equalization interval | -JJ | |
| 22 | Equalization interval | | |
| | | | |
| | | 308 🗸 | A 1997 |

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| | | Ι | • • |
|----|--|--|---|
| | | Enable | Disable (default) |
| | | 36 🚳 | |
| | | | |
| | | | |
| | E aver l'and the second state of | 860 | 885 |
| 36 | Equalization activated immediately | | |
| | | | bled in program 30, this program can ted in this program, it's to activate |
| | | battery equalization immediat | tely and LCD main page will shows |
| | | " " " " " " " " " " " " " " " " " " " | I, it will cancel equalization function |
| | | unui next activated equalizatio | on time arrives based on program 35 |
| | | setting. At this time, "- ", w | vill not be shown in LCD main page. |
| | | Not reset(Default) | Reset |
| | | ⊗ | |
| 37 | Reset all stored data for PV generated power and | | |
| 57 | output load energy | | |
| | | ՈԻՆ | LCL |
| | | | FSF |
| | | Solar feeds to the grid disable (default) | Solar feeds to the grid enable |
| | Solar energy feeds to the | | JO " |
| 38 | grid | 20 | |
| | (It's requested to enter password) | | |
| | pussitional | C 1 1 | 6-6 |
| | | LICO If unit is not in Line mode, it | Thurst is in Line mode, it will |
| | | If unit is not in Line mode, it will show nothing. | If unit is in Line mode, it will show following. (default) |
| | | U] 🚳 | |
| | | | 42 8 |
| | | | , |
| 42 | Adjustment parameter for | | |
| | EARTH LED | | |
| | | If EARTH LED of motor is on | it can be off by adjusting the |
| | | | e mode, this program can be set up. |
| | | Setting range is from -30 to 3 | 30. Increment of each click is 1. The |
| | | condition of program changed | |
| | | If unit is not in Line mode, it will show following. | If unit is in Line mode, it will show following. (default) |
| | | | |
| | | 4 4 📽 🔼 | 45 🖉 🗹 🛛 🖊 |
| | | - | |
| 43 | Adjustment parameter for REVERSE LED | | |
| | NEVERJE LED | | |
| | | | |
| | | | n, it can be off by adjusting the e mode, this program can be set up. |
| | | | D. Increment of each click is 10. |
| | | | |



| | | Enabled (default) | Disable |
|----|---|----------------------------|--|
| | On/Off control for RGB LED | ⊆¦⊗ | S I 🐵 |
| 51 | *It's necessary to enable this setting to activate RGB | | |
| | LED lighting function. | LEN | |
| | | Low | |
| | | 52 🐵 | Normal (default) |
| | | DC - | |
| | | | |
| 52 | Brightness of RGB LED | LO | |
| JZ | | High | |
| | | 52 🚳 | |
| | | | |
| | | H I | |
| | | Green (default) | Red |
| | | 53 @ | 53 ® |
| | | | |
| | | ՆԻԷ | FEd |
| | | Blue | Yellow |
| 53 | Color of RGB LED | 22 | |
| | | 6LU | 9EL |
| | | White 😑 | Jee |
| | | 53 👁 | |
| | | | |
| | | Hu | |
| | | 24V default setting: 21.0V | If "User-defined" is selected in program 05, this setting range is |
| | Low DC cut off voltage or | <u> </u> | from 21.0V to 31.0V. Increment of |
| 60 | SOC percentage on second output (L2) | \sim | each click is 0.1V. |
| | | | |



| | | 48V default setting: 42.0V | If "User-defined" is selected in |
|----|---|--|---|
| | | <u>-60</u> | program 05, this setting range is from 42.0V to 60.0V. Increment of each click is 0.1V. |
| | | | |
| | | SOC 0% (default for Lithium) | If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%. |
| 61 | Setting discharge time on the second output (L2) | Disable (Default) | Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time achieves the setting time in program 61 and the program 60 function is not triggered, the output will be turned off. |
| 62 | Setting time interval to turn on second output (L2) | 00~23 (Default. Second output is always on) 62 0 0 23 | Setting range is from 00 to 23. Increment of each click is 1 hour. If setting range is from 00 to 08, the second output will be turned on until 09:00. During this period, it will be turned off if any setting value in program 60 or 61 is reached. |
| 63 | Setting voltage point or SOC to restart on the second output (L2) | Default setting: 46.0V | If "User-defined" is selected in program 05, this setting range is from 21.5V to 31.5V for 4K model and 43.0V to 61.0V for 6K model. Increment of each click is 0.1V. *If second output is cut off due to setting in program 60, second output (L2) will restart according to setting in program 63. If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 5% to 100%. Increment of each click is 5%. *If second output is cut off due to setting in program 60, second output (L2) will restart according |

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| | 1 | 1 | |
|----|------------------------------|--------------------------------|--|
| | | 0 min (Default) | Setting range is from 0 min to 990 |
| | Setting waiting time to turn | CU 🐵 | min. Increment of each click is 5 |
| | on the second output (L2) | | min. |
| 64 | when the inverter is back to | | *If second output is cut off due to |
| | Line Mode or battery is in | | setting in program 61, second |
| | charging status | | output (L2) will restart according |
| | | | to setting in program 64. |
| | | Not reset(Default) | Reset |
| | | 97 🐵 | 0, |
| | | | |
| 93 | Erase all data log | | |
| | | | |
| | | ՈԻՆ | FSE |
| | | 3 minutes | 5 minutes |
| | | | |
| | | 99 W | 94 W |
| | | | |
| | | | |
| | | 2 | 5 |
| | | 10 minutes (default) | 20 minutes |
| | Data log recorded interval | | |
| | *The maximum data log | טירכ ש | 37 8 |
| 94 | number is 1440. If it's over | | |
| | 1440, it will re-write the | | |
| | first log. | | 28 |
| | | 30 minutes | 60 minutes |
| | | | Qy 🐵 |
| | | J 1 - | J 1 - |
| | | | |
| | | | |
| | | 30 🔶 | 60 🔨 |
| | | For minute setting, the range | e is from 0 to 59. |
| | | 95 👁 | |
| 95 | Timo cotting - Minuto | _ | |
| 95 | Time setting – Minute | ni II | |
| | | 0 | |
| | | U | |
| | | For hour setting, the range is | from 0 to 23. |
| | | 95 🗞 | |
| 96 | Time setting — Hour | | |
| | Time security from | HOU 🔪 🖉 | |
| | | | |
| | | U Y | |





| 97 | Time setting– Day | For day setting, the range is from 1 to 31. |
|----|---------------------|---|
| 98 | Time setting– Month | For month setting, the range is from 1 to 12. |
| 99 | Time setting – Year | For year setting, the range is from 17 to 99. |





Functional Setting

There are three function keys on the display panel to implement special functions such as USB OTG, timer setting for output source priority and timer setting for charger source priority.

1. USB Function Setting

Insert an OTG USB disk into the USB port (). Press and hold ""U" button for 3 seconds to enter USB Setup Mode. These functions including inverter firmware upgrade, data log export and internal parameters re-write from the USB disk.

| Procedure | LCD Screen |
|--|-----------------------|
| Step 1: Press and hold """/" button for 3 seconds to enter USB function setting mode. | |
| Step 2: Press ^w (ひ", ^w) ⁽¹⁾ or ^w) ⁽¹⁾ button to enter the selectable setting programs (detail descriptions in Step 3). | UPC 👁 🔿 SEL LOC |

Step 3: Please select setting program by following the procedure.

| Program# | Operation Procedure | LCD Screen | |
|--------------------------------------|--|----------------------|--|
| ₩⁄℃: Upgrade firmware | This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions. | | |
| Re-write internal parameters | This function is to over-write all parameter settings (TEXT file) with settings in the On-The-Go USB disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions. | | |
| 1 | By pressing " $\exists \mathfrak{D}''$ button to export data log from the inverter to USB disk. If the selected function is ready, LCD will display " $\vdash \Box \sqcup \sqcup$ ". Press " \eth / \mho " button to confirm the selection again. | ⊦37 ©[00 ● | |
| ₽ ⁻ Export data log | Press "デー button to select "Yes", LED 1 will flash once every second during the process. It will only display LOG and all LEDs will be on after this action is complete. Then, press "デー/ひ" button to return to main screen. Or press "デー button to select "No" to return to main screen. | LOC 🛛 🔿 985 NO | |

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message for USB On-The-Go functions:

| Error Code | Messages | |
|------------|---|--|
| UO I | No USB disk is detected. | |
| 50U | USB disk is protected from copying. | |
| U03 | Document inside the USB disk contains the wrong format. | |

If any error occurs, error code will only show for 3 seconds. After 3 seconds, it will automatically return to the





2. Timer Setting for Output Source Priority

This timer setting is to set up the output source priority per day.

| Procedure | LCD Screen |
|--|------------|
| Step 1: Press and hold "🗗 🕮 " button for 3 seconds to enter Timer Setup Mode for output source | US6 © |
| priority. | |
| Step 2: Press "骨/ひ", "宁邇" or "宁岱" button to enter the selectable programs (detail | SUB |
| descriptions in Step 3). | 200 |

Step 3: Please select setting program by following each procedure.

| Program# | Operation Procedure | LCD Screen |
|------------------|---|-------------------|
| ∰ ∕ ℃ | Press " 0 " button to set up Utility First Timer. Press " 0 " button to select staring time. Press " \bigstar " or " \checkmark " button to adjust values and press " $^{-1}$ " to confirm. Press " 0 " button to select end time. Press " \bigstar " or " \checkmark " button to adjust values, press " $^{-1}$ " button to confirm. The setting values are from 00 to 23, with 1-hour increment. | USB @ 00 23 |
| :] @ | Press "♪ " button to set up Solar First Timer. Press " button to select staring time. Press " | SUB 🛛 00 23 |
| ; -# | Press "♪ "" button to set up SBU Priority Timer. Press " Dem" button to select staring time. Press " ▲ " or " ▼ " button to adjust values and press " ↓ " to confirm. Press " Dem " U button to select end time. Press " ▲ " or " ▼ " button to adjust values, press " ↓ " button to confirm. The setting values are from 00 to 23, with 1-hour increment. | 56U 🏼 |

Press " $\textcircled{}^{/ \bigcup''}$ button to exit the Setup Mode.

3. Timer Setting for the Charger Source Priority

This timer setting is to set up the charger source priority per day.

| Procedure | LCD Screen |
|---|------------|
| Step 1: Press and hold " \mathfrak{PP} " button for 3 seconds to enter Timer Setup Mode for charging | [50 🛛 |
| source priority. | SNU |
| Step 2: Press *愛/ひ", * 予錮" or * 予第" button to enter the selectable programs (detail | 050 |
| descriptions in Step 3). | |
| | |

Step 3: Please select setting program by following each procedure.



| Program# | Operation Procedure | LCD Screen |
|--------------|--|--------------------------|
| ₩/ U | Press " ^[] / ⁽)" button to set up Solar First Timer. Press " ^[] ^[] " button to select staring time. Press "▲" or "▼" button to adjust values and press "↓" to confirm. Press " ^[] " button to select end time. Press "▲" or "▼" button to adjust values, press "↓" button to confirm. The setting values are from 00 to 23, with 1-hour increment. | [SC © 00 23 |
| | Press "♪ " button to set up Solar & Utility Timer. Press " ♪ " button to select staring time. Press " ▲ " or " ▼ " button to adjust values and press " ↓ " to confirm. Press " ♪ " button to select end time. Press " ▲ " or " ▼ " button to adjust values, press " ↓ " button to confirm. The setting values are from 00 to 23, with 1-hour increment. | SNU © 00 23 |
| ;} ¢¢ | Press "♪ "" button to set up Solar Only Timer. Press " Dutton to select staring time. Press " ▲ " or " ▼ " button to adjust values and press " ↓ " to confirm. Press " D" button to select end time. Press " ▲ " or " ▼ " button to adjust values, press " ↓ " button to confirm. The setting values are from 00 to 23, with 1-hour increment. | 050 © 00 23 |

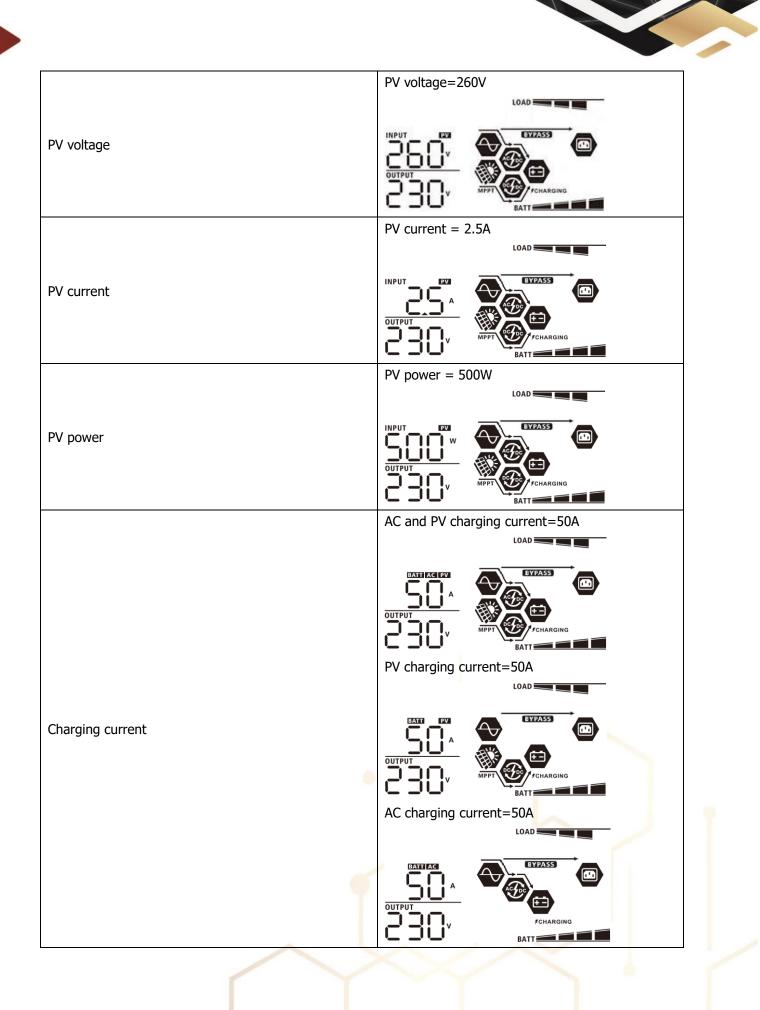
Press " $\textcircled{0}^{/}$ " button to exit the Setup Mode.

Display Setting

The LCD display information will be switched in turn by pressing the "UP" or "DOWN" button. The selective information will be switched as per the following orders:

| Selectable information | LCD display |
|--|---|
| | Input Voltage=230V, output voltage=230V |
| Input voltage/Output voltage (Default Display Screen) | |
| Input frequency | Input frequency=50Hz |

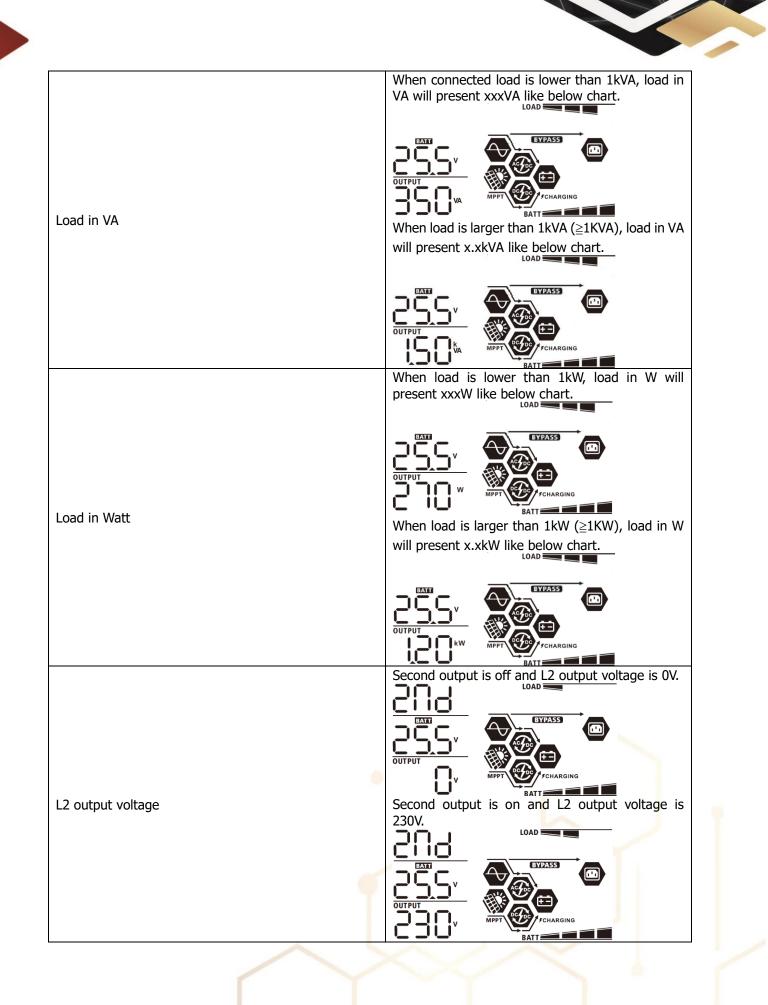






| | AC and PV charging power=500W |
|------------------------------------|---|
| | DUTPUT OUTPUT OUTPUT OV DEATH OUTPUT |
| Charging power | OUTPUT OUTPUT OUTPUT OV AC charging power=500W |
| | Battery voltage=25.5V, output voltage=230V |
| | |
| Battery voltage and output voltage | |
| | Output frequency=50Hz |
| Output frequency | |
| | Load percent=70% |
| Load percentage | |
| | BATT |







| | Battery voltage=25.5V, discharging current=1A |
|--|--|
| Battery voltage/DC discharging current | |
| PV energy generated today and Load output energy today | PV energy generation today = 3.88kWh, Today load output energy= 9.88kWh. |
| PV energy generated this month and Load output energy this month. | PV energy generation this month = 388kWh, Load output energy this month = 988kWh. |
| PV energy generated this year and Load output energy this year. | PV energy generation this year = 3.88MWh, Load output energy this year = 9.88MWh. LOAD |
| Total PV energy generation and total load output energy. | Total PV energy generation = 38.8MWh, Total load output energy = 98.8MWh. |
| Real date. | Real date Nov 28, 2020. |



| | Real time 13:20. |
|---------------------------------|---------------------------------|
| Real time. | |
| | |
| | Main CPU version 00014.04. |
| Main CPU version checking. | |
| | Secondary CPU version 00003.03. |
| | |
| Secondary CPU version checking. | |
| | MPPT CARGING BATT |
| | Wi-Fi version 00000.24. |
| Wi-Fi version checking. | |
| | BATT BATT |

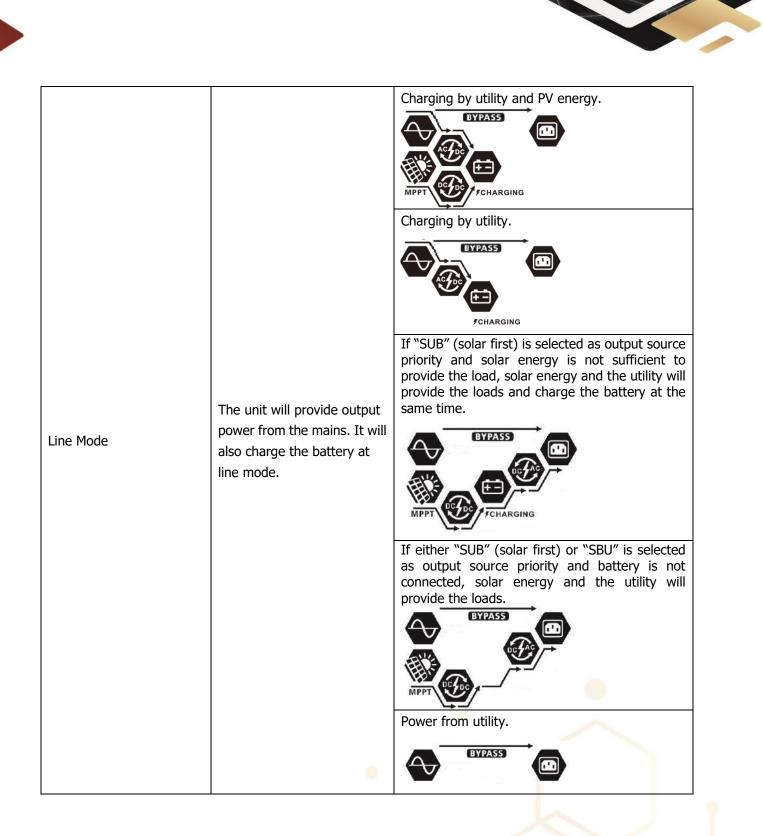




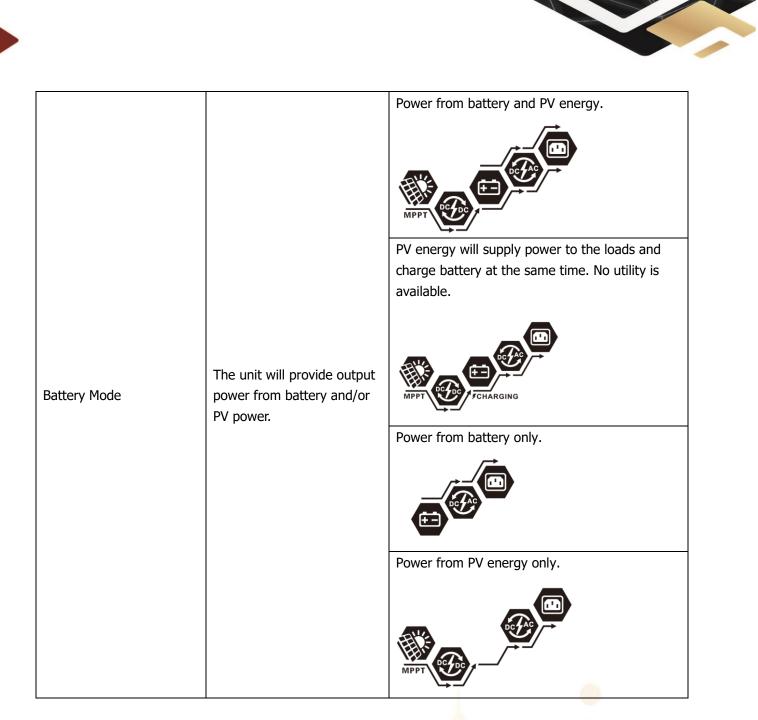
Operating Mode Description

| Operation mode | Description | LCD display |
|---|--|------------------------------------|
| Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. | No output is supplied by the unit but it still can charge batteries. | Charging by utility and PV energy. |
| Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on. | No charging at all no matter if grid or PV power is available. | Grid and PV power are available. |













Battery Equalization Description

Battery equalization function is built into the charge controller. It reverses the buildup of negative chemical effects such as stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that may have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize the battery periodically.

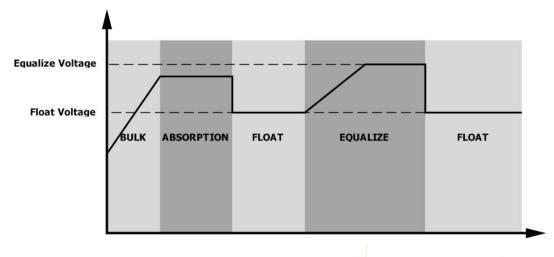
How to Activate Equalization Function

You must enable battery equalization function in LCD setting Program 30 first. You can then apply this function by either one of the following methods:

- 1. Setting equalization interval in Program 35.
- 2. Activate equalization immediately in Program 36.

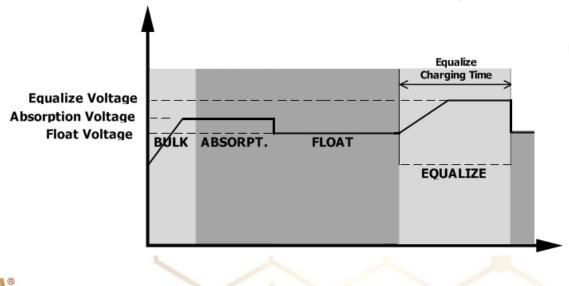
• When to Equalize

In floating charge stage, when setting the equalization interval (battery equalization cycle) is reached, or equalization is activated immediately, the controller will start to enter Equalize Mode.



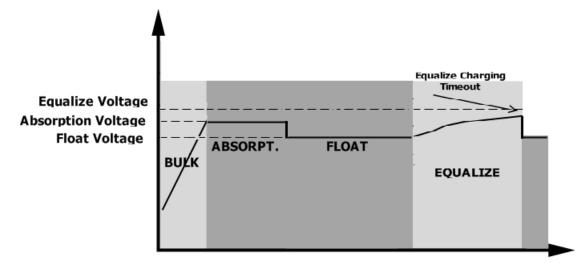
• Equalize Charging and Timeout

In Equalize Mode, the controller will supply power to charge battery as much as possible until battery voltage reach the equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the equalization level. The battery will remain in the Equalize Mode until the equalization timer runs out.





However, in Equalize Mode, if the battery equalization timer runs out and the battery voltage doesn't recover to the battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves equalization voltage. If the battery voltage is still lower than equalization voltage when the extension runs out, the charge controller will stop equalization and return to the floating charging stage.



Fault Reference Code

| Fault Code | Fault Event | Icon on |
|------------|--|---------|
| 01 | Fan is locked when inverter is off. | F0 |
| 02 | Over temperature | 503 |
| 03 | Battery voltage is too high | F03 |
| 04 | Battery voltage is too low | F04 |
| 05 | Output short circuited or over temperature is detected by internal converter components. | F85 |
| 06 | Output voltage is too high. | F86 |
| 07 | Overload time out | F87 |
| 08 | Bus voltage is too high | F08 |
| 09 | Bus soft start failed | F89 |
| 51 | Over current or surge | FS (|
| 52 | Bus voltage is too low | 1622 |
| 53 | Inverter soft start failed | IF53 |
| 55 | Over DC voltage in AC output | FSS |
| 57 | Current sensor failed | F57 |
| 58 | Output voltage is too low | F58 |
| 59 | PV voltage is over limitation | FS9 |





Warning Indicator

| Warning Code | Warning Event | Audible Alarm | Icon flashing |
|-----------------|--|-------------------------------|---------------|
| 01 | Fan is locked when inverter is on. | Beep three times every second | |
| 02 | Over temperature | None | @ 50 |
| 03 | Battery is over-charged | Beep once every second | 83@ |
| 04 | Low battery | Beep once every second | []Ч ⊚ |
| 07 | Overload | Beep once every 0.5 second | |
| 10 | Output power derating | Beep twice every 3 seconds | |
| 15 | PV energy is low. | Beep twice every 3 seconds | |
| 16 | High AC input (>280VAC) during BUS soft start | None | 15 @ |
| 32 | Communication failure between inverter and remote display panel | None |]] @ |
| E9 | Battery equalization | None | 29 @ |
| 68 | Battery is not connected | None | 5 P@ |





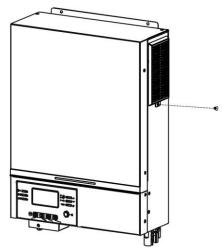
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT

Overview

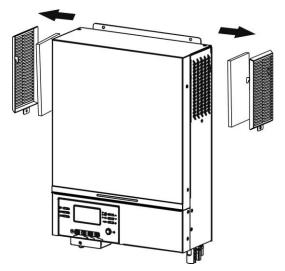
Every inverter is already installed with anti-dusk kit from factory. This kit also keeps dusk from your inverter and increases product reliability in harsh environment.

Clearance and Maintenance

Step 1: Please remove the screws on the sides of the inverter.



Step 2: Then, dustproof case can be removed and take out air filter foam as shown in below chart.



Step 3: Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

NOTICE: The anti-dust kit should be cleaned from dust every one month.





SPECIFICATIONS

Table 1 Line Mode Specifications

| INVERTER MODEL | 4KW | 6KW | |
|--|---|----------------------------|--|
| Input Voltage Waveform | Sinusoidal (utility or generator) | | |
| Nominal Input Voltage | 23 | 0Vac | |
| Low Loss Voltage | | ⊧7V (UPS); (Appliances) | |
| | | E7V (UPS); | |
| Low Loss Return Voltage | | / (Appliances) | |
| High Loss Voltage | 280\ | /ac±7V | |
| High Loss Return Voltage | 270 | /ac±7V | |
| Max AC Input Voltage | 30 | 0Vac | |
| Nominal Input Frequency | 50Hz / 60Hz (| (Auto detection) | |
| Low Loss Frequency | 40: | ±1Hz | |
| Low Loss Return Frequency | 42±1Hz | | |
| High Loss Frequency | 65±1Hz | | |
| High Loss Return Frequency | 63 | ±1Hz | |
| Output Short Circuit Protection | Circuit | Breaker | |
| Efficiency (Line Mode) | >95% (Rated R load | d, battery full charged) | |
| Transfer Time | 10ms typical (UPS); 20ms typical (Appliances) | | |
| Output power derating: When AC input voltage drops to 170V, the output power will be derated. | Output Power Rated Power 50% Power 90V 170V 280V Input V | | |





Table 2 Inverter Mode Specifications

| INVERTER MODEL | 4KW | 6KW | |
|--|--------------------|---------------------|--|
| Rated Output Power | 4KVA/4KW | 6KVA/6KW | |
| Output Voltage Waveform | Pure | Sine Wave | |
| Output Voltage Regulation | 230\ | /ac±10% | |
| Output Frequency | | 50Hz | |
| Peak Efficiency | | 93% | |
| Overload Protection | 5s@≥110% load; 1 | 10s@105%~110% load | |
| Surge Capacity | 2* rated pov | ver for 5 seconds | |
| Max. AC Output Current | 30Amp | 40Amp | |
| Nominal DC Input Voltage | 24Vdc | 48Vdc | |
| Cold Start Voltage | 23.0Vdc | 46.0Vdc | |
| Low DC Warning Voltage | 22 0)/da | | |
| @ load < 50% | 23.0Vdc 22.0Vdc | 46.0Vdc | |
| @ load ≥ 50% | 22.0000 | 44.0Vdc | |
| Low DC Warning Return Voltage | | | |
| @ load < 50% | 23.5Vdc | 47.0Vdc | |
| @ load ≥ 50% | 23.0Vdc | 46.0Vdc | |
| Low DC Cut-off Voltage | | | |
| @ load < 50% | 21.5Vdc | 43.0Vdc | |
| @ load ≥ 50% | 21.0Vdc | 42.0Vdc | |
| High DC Recovery Voltage | 32Vdc | 62Vdc | |
| High DC Cut-off Voltage | 33Vdc | 63 <mark>Vdc</mark> | |
| No Load Power Consumption | <40W | <55W | |
| Power Limitation | 4K | | |
| When battery voltage is lower than | Output load ↑ | | |
| 25V for 4K model and 54V for 6K | 4000W | | |
| model, output power will be de-rated. | | | |
| If connected output load is higher | 3000W | | |
| than minimum output rated power | | → Battery Voltage | |
| (3KW for 4K model and 4.6KW for 6K | 21Vdc 2 | 5Vdc | |
| model) at the same time, the AC | 6K | | |
| output voltage will drop until the | Output load | | |
| output power reduce to minimum | Cooput | | |
| power. The lowest AC output voltage | 6000W | | |
| is 225V when setting output voltage is | | | |
| 240V and 215V when setting output | 4600W | | |
| voltage is 220V or 230V. | | → Battery Voltage | |
| | 42Vdc 5 | 4Vdc | |



Table 3 Charge Mode Specifications

| Utility Chargin | g Mode | | |
|-----------------------------------|------------------------------|--|--|
| INVE | RTER MODEL | 4KW | 6KW |
| Charging Algo | rithm | 3-Si | tep |
| AC Charging C | urrent (Max) | 100Ai (@V _{I/P} =2 | • |
| Bulk Charging | Flooded Battery | 29.2Vdc | 58.4 |
| Voltage | AGM / Gel Battery | 28.2Vdc | 56.4 |
| Floating Charg | ing Voltage | 27Vdc | 54Vdc |
| Charging Curve | | 2.43vvc (2.35vdc) 2.25vdc T0 T1 = 10° T0, minimum 10mins, ma (Constant Current) Constant Voltag | voitage 100% 50% current re) Maintenance (Floating) |
| MPPT Solar Cha | 5 5 | | |
| INVERTER MOI | | 4KW | 6KW |
| Max. PV Array | | 5000W 6000W | |
| Max. PV Curren | - | 27A | |
| Nominal PV Vo | - | 320Vdc 360Vdc | |
| Start-up Voltag | - | 60Vdc +/- 10Vdc | |
| PV Array MPPT | Voltage Range | 60Vdc~450Vdc | |
| Max. PV Array | Open Circuit Voltage | 500Vdc | |
| Max Charging ((AC charger plu | Current is solar charger) | 120Amp | |

Table 4 General Specifications

| INVERTER MODEL | 4KW | 6KW |
|-----------------------------|--|-----|
| Operating Temperature Range | -10°C to 50°C | |
| Storage temperature | -15°C~ 60°C | |
| Humidity | 5% to 95% Relative Humidity (Non-condensing) | |
| Dimension (D*W*H), mm | 115 x 300 x 435 | |
| Net Weight, kg | 9 | 10 |





TROUBLE SHOOTING

| Problem | LCD/LED/Buzzer | Explanation / Possible cause | What to do |
|--|--|--|--|
| Unit shuts down automatically during startup process. | LCD/LEDs and buzzer will be active for 3 seconds and then complete off. | The battery voltage is too low (<1.91V/Cell) | Re-charge battery. Replace battery. |
| No response after power on. | No indication. | The battery voltage is far too low. (<1.4V/Cell) Internal fuse tripped. | Contact repair center for replacing the fuse. Re-charge battery. Replace battery. |
| | Input voltage is displayed as 0 on the LCD and green LED is flashing. | Input protector is tripped | Check if AC breaker is tripped and AC wiring is connected well. |
| Mains exist but the unit works in battery mode. | Green LED is flashing. | Insufficient quality of AC power. (Shore or Generator) | Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) |
| | Green LED is flashing. | Set "SUB" (solar first) as the priority of output source. | Change output source priority to "USB" (utility first). |
| When the unit is turned on, internal relay is switched on and off repeatedly. | LCD display and LEDs are flashing | Battery is disconnected. | Check if battery wires are connected well. |
| | Fault code 07 | Overload error. The inverter is overload 110% and time is up. | Reduce the connected load by switching off some equipment. |
| | | If PV input voltage is higher than specification, the output power will be derated. At this time, if connected loads is higher than derated output power, it will cause overload. | Reduce the number of PV modules in series or the connected load. |
| | Fault code 05 | Output short circuited. | Check if wiring is connected well and remove abnormal load. |
| | | Temperature of internal converter component is over 120°C. | Check whether the air flow of the unit is blocked or whether |
| Buzzer beeps | Fault code 02 | Internal temperature of inverter component is over 100°C. | the ambient temperature is too high. |
| continuously and | | Battery is over-charged. | Return to repair center. |
| red LED is on. | Fault code 03 | The battery voltage is too high. | Check if spec and quantity of batteries are meet requirements. |
| | Fault code 01 | Fan fault | Replace the fan. |
| | Fault code 06/58 | Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac) | Reduce the connected load. Return to repair center |
| | Fault code 08/09/53/57 | Internal components failed. | Return to repair center. |
| | Fault code 51 Over current or surge. | | Restart the unit, if the error |
| | Fault code 52 | Bus voltage is too low. | happens again, please return |
| | Fault code 55 | Outpu <mark>t</mark> voltage is unbalan <mark>c</mark> ed. | to repair center. |
| A ® | Fault code 59 | PV input voltage is beyond the specification. | Reduce the number of PV modules in series. |



Appendix I: BMS Communication Installation

1. Introduction

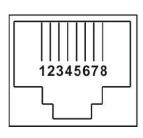
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

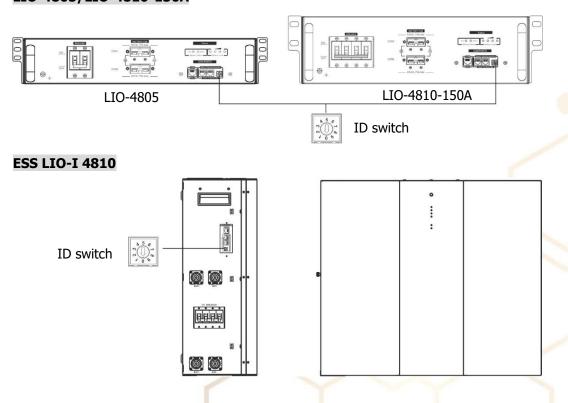
- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Pin Assignment for BMS Communication Port Definition PIN 1 RS232TX PIN 2 RS232RX





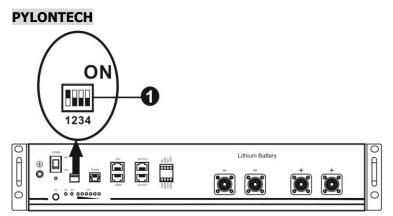
3. Lithium Battery Communication Configuration LIO-4805/LIO-4810-150A



ID Switch indicates the unique ID code for each battery module. It's required to assign an identical ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.







• Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

| Dip 1 | Dip 2 | Dip 3 | Dip 4 | Group address |
|----------------------------|-------|-------|-------|--|
| | 0 | 0 | 0 | Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted. |
| | 1 | 0 | 0 | Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted. |
| 1: RS485 baud rate=9600 | 0 | 1 | 0 | Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted. |
| Restart to take | 1 | 1 | 0 | Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted. |
| effect | 0 | 0 | 1 | Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted. |
| | 1 | 0 | 1 | Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted. |

NOTE: "1" is upper position and "0" is bottom position.

NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

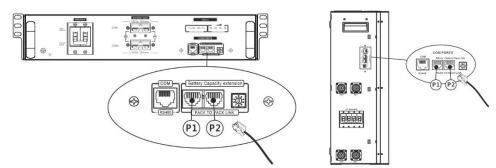
LIO-4805/LIO-4810-150A/ESS LIO-I 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

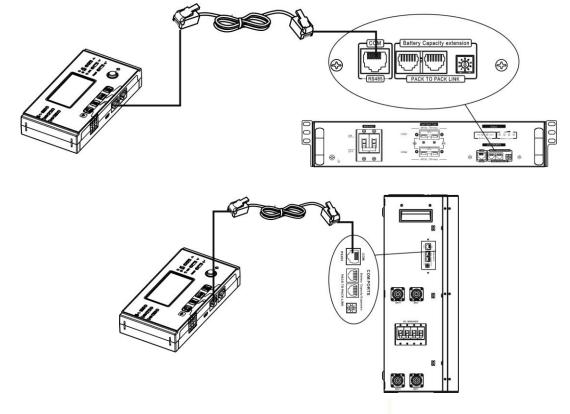
Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).







Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



Note for parallel system:

- 1. Only support common battery installation.
- Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up. *If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5. Turn on the inverter.







Step 6. Be sure to select battery type as "LIB" in LCD program 5.

05 🛛

LIЬ

If communication between the inverter and battery is successful, the battery icon 🐨 on LCD display will

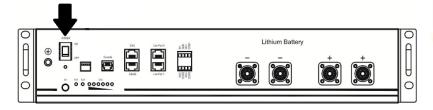
flash. Generally speaking, it will take longer than 1 minute to establish communication.

PYLONTECH

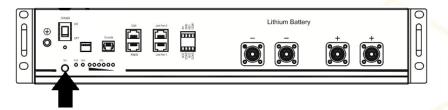
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.

. 80 80

Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery. Output power is ready.



Step 4. Turn on the inverter.







Step 5. Be sure to select battery type as "PYL" in LCD program 5.



PYL



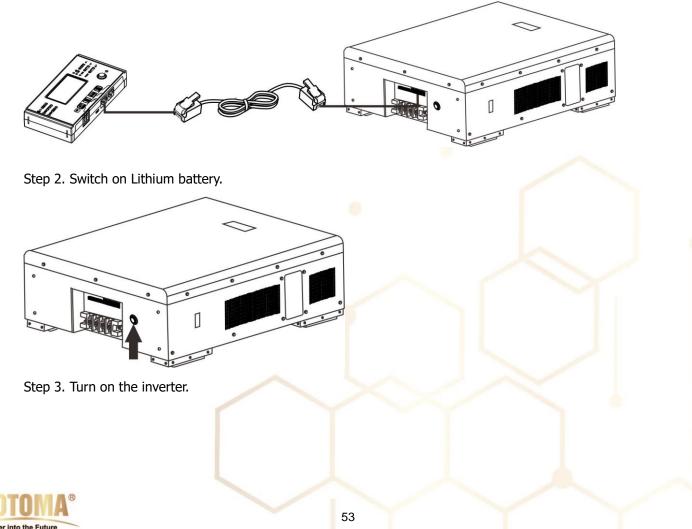
If communication between the inverter and battery is successful, the battery icon work on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

WECO

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.





on LCD display will



Step 4. Be sure to select battery type as "WEC" in LCD program 5.

05 @

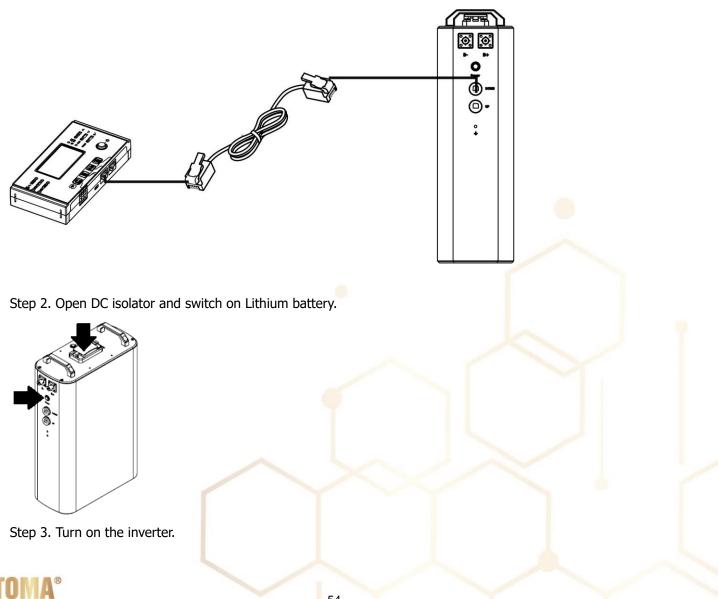
J30

If communication between the inverter and battery is successful, the battery icon

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.







Step 4. Be sure to select battery type as "SOL" in LCD program 5.

05 🚳

SOL

If communication between the inverter and battery is successful, the battery icon 🖤 on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

5. LCD Display Information

Press "▲" or "▼" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

| Selectable information | I CD diaplay |
|--|---|
| Selectable Information | LCD display |
| Battery pack numbers & Battery group numbers | Battery pack numbers = 3, battery group numbers = 1 |
| | |





5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

| Code | Description | Action |
|-----------------------|---|------------------------------------|
| | If battery status is not allowed to charge and | |
| $\Box \Box \Box \Box$ | discharge after the communication between the | |
| $\Box \cup $ | inverter and battery is successful, it will show code | |
| | 60 to stop charging and discharging battery. | |
| | Communication lost (only available when the battery | |
| | type is setting as any type of lithium-ion battery.) | |
| | • After battery is connected, communication | |
| — 1 | signal is not detected for 3 minutes, buzzer will | |
| | beep. After 10 minutes, inverter will stop | |
| 0 | charging and discharging to lithium battery. | |
| | • Communication lost occurs after the inverter | |
| | and battery is connected successfully, buzzer | |
| | beeps immediately. | |
| | Battery number is changed. It probably is because of | Press "UP" or "DOWN" key to switch |
| | communication lost between battery packs. | LCD display until below screen |
| | | shows. It will have battery number |
| | | re-checked and 62 warning code |
| 82 @ | | will be clear. |
| | | |
| | | |
| | | |
| | | |
| | | BATT BATT |
| | If battery status is not allowed to charge after the | |
| | communication between the inverter and battery is | |
| | successful, it will show code 69 to stop charging | |
| | battery. | |
| | If battery status must to be charged after the | |
| ii_i∕⊉ | communication between the inverter and battery is | |
| | successful, it will show code 70 to charge battery. | |
| - | If battery status is not allowed to discharge after the | |
| | communication between the inverter and battery is | |
| | successful, it will show code 71 to stop discharging | |
| | battery. | |





Appendix II: The Wi-Fi Operation Guide in Remote Panel

1. Introduction

MOTOMA is an energy storage system monitoring APP provided by Shenzhen Motoma Power Co., Ltd. The APP displays the current running status and data changes of the energy storage system in real time in charts, energy flow charts, lists and other ways.

The main features of the software are:

- The current running status and detailed data of the energy storage system are displayed in real time by charts, energy flow charts, and lists.
- Real-time data and historical data can be queried in time to master the operation status of the energy storage system anytime and anywhere.
- The Chinese and English interfaces are free to switch with the operating system language of the handheld device.



2. "MOTOMA" App

2-1. Download and install APP

Operating system requirement for your smart phone:

- Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download "**MOTOMA**" App.





Android system

iOS system

Or you may find "MOTOMA" App from the Apple® Store.





2-2. Initial Setup

Step 1: Registration at first time

After the installation, please tap the shortcut icon 🐑 to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. You can register by entering PN number, user name, password, email address, and mobile phone number. After the registration is successful, you can return to the login page to log in.

| | | | 19:50 |
|--|---|---|--|
| | | | < Register |
| 0 | | | |
| | NOTOMA | | |
| | 0T0MAe+ /1.2.1.4 | | MOTOMAe+ |
| Q leiouceshi | | | PN number |
| | | | |
| Ê | ¥ | | Usemame |
| | | N | |
| Remember me I have read and a | Forget password? agree MOTOMA Clause | | Password |
| | | | |
| | | | Email address |
| | Login | | |
| | all shares and shares a | | |
| | | | Mobile |
| Re | egister | | |
| Re | | | Mobile |
| Re | egister | | Mobile Please enter a phone number |
| Re | egister | | Mobile Please enter a phone number |
| Re | egister | | Mobile Please enter a phone number I have read and agree MOTOMA Clause |
| Re | egister | | Mobile Please enter a phone number I have read and agree MOTOMA Clause |

2-3. Equipment Distribution Network

• Network access

the Future

Entry 1: Login Page-toolbox-Wi-Fi distribution network"

Entry 2: Click "my" interface " \rightarrow " Wi-Fi distribution network"

| 19:50 | ···· 🗢 🔯 | | 19:50 | ÷ (12) |
|-------------------------------------|------------------|---|-------------------------|------------|
| | | | Me | |
| | | | leiouceshi Owner | > |
| MOTOMA e V1.2.1.4 | | | Wi-Fi Config | > |
| Q leiouceshi | ~ | | S BLE Config | > |
| ß | ¥ | • | Bluetooth local monitor | ing > |
| Remember me I have read and agree N | Forget password? | | Personal information | > |
| | | • | new version | • V1.2.1 > |
| Login | | | Clear cache | 33.84КВ |
| Toolbox | | | Sign out | |
| | | | | |
| | - | | Overview Device | Alarmi Me |
| ® | | | | |
| A | | | 58 | |



• Wi-Fi network distribution process

Step 1: connect the device

Open the "Wi-Fi" in the "Settings" of the mobile phone, connect the digital collector PN that needs to be allocated to the network, open the optical treasure APP, click the "toolbox", select the Wi-Fi distribution network to enter the distribution network page, click the "networking settings" to select the Wi-Fi and enter the password to connect.



Step 2: configure a network for the device

Enter the router name and password, or click the signal icon to view the nearby Wi-Fi network.

| :56 7 | | |
|---------------------|---|------------------------|
| | Networking settings | Setting |
| Please co | nnect with the wireless router | |
| Router | Please enter a Wi-Fi name | |
| assword | Please enter the password | of t See |
| Confirm assword | Please enter the password | of t ٦٣٢ |
| ite: /iEi with a | wireless frequency of 5G is | |
| support | ed. | |
| | ViFi button on the right side of box to scan the surrounding | |
| manuall | not scan the surrounding WiF y enter the WiFi name and pa | i list, you assword |
| set it up. | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Note:

- 1. Please ensure that the signal connected to the network is good and the network is unblocked.
- 2. Currently, routers in 5G band are not supported. Please use routers in 2.4G Band.
- 3. Make sure that the router password is correct.





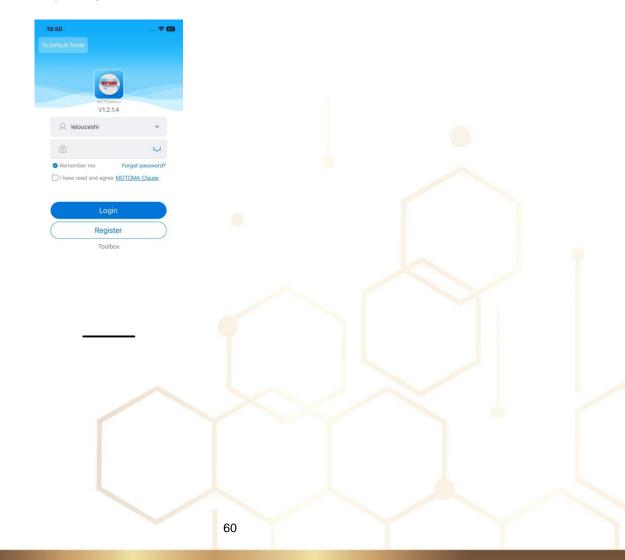
Step 3: view the distribution results

If the network configuration is successful, the datalogger restarts. After about 5 minutes, you can see the device data.

| 16:50 🕈 | | • |
|------------------------------------|--|-------------------|
| < | Networking settings | Setting |
| ① Please c | onnect with the wireless router | |
| Router | eybond4 | (|
| Password | | 0 |
| Confirm password | and the | 0 |
| Note: 1.WiFi with not suppor | a wireless frequency of 5G is ted. | 5 |
| | WiFi button on the right side t box to scan the surroundin | |
| to set it up. The set for th | not scan the surrounding W ly enter the With name and a etting is successful, plea e Datalogger to restart b cting to it and operating | se wait before |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

2-4. Login

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.







3. APP Main Function

3-1. Overview 🛈

Show all devices under the account, view the device status, current day earnings, current month earnings, current year earnings, PV current power, total CO2 emission reduction, and daily, monthly, and annual power generation, and display the chart.

- Blue indicates that the device is normal;
- Gray indicates that the device is offline;
- Red indicates equipment failure;
- Yellow indicates device alerts;
- Cyan indicates that the device is standby.

| | Overview | | |
|------------------------------|--------------------------------|---------|---------------------------|
| | overview | | |
| | Normal | 0 | 0.0% |
| | • Warning | 1 | 33.3% |
| Total device 3 | • Fault | 0 | 0.0% |
| | Standby | 0 | 0.0% |
| | Offline | 2 | 66.7% |
| Current day income(\$) | Current month income(\$) | | urrent year income(\$) |
| 0.03 | 1.80 | | 4.83 |
| | 6 | | |
| PV current powe | = (KW) Total | roducti | on CO 2 (KG) |
| 0.0020 | | 3148 | 511 CO 2 (KO) |
| Day power generation (Wh) | Month power generation (KWh | | fear power |
| Beneration (AAU) | generation (km | | manori (Kaan) |
| 200.0000 | 10.6000 | | 28.4000 |
| Power generat | 10.6000 tion Day Month | | |
| | | Year | |
| Power general statistics | tion Day Month | Year | Total |

3-2. Device 🕥

Device List

Displays all devices under the account, and displays the status and basic parameters of the devices.





Add device

Step 1: Entry On the devices page, click the Add + icon.

| All status | ✓ All types ✓ | Alias A-Z 🗸 |
|------------|---|-------------|
| | 96342212600615 96342212600615 User:leiouceshi | Offline |
| , | Datalogger: | 2007 |
| | 96342308601103 96342308601103 | Offline |
| - | User:leiouceshi | |
| | Datalogger: | - Nep |
| - | 仓库 VM IV6K 96342302600014 | Alarm |
| - | User:leiouceshi | |
| - , | Datalogger: | 4.0 |
| | | |
| | | |
| | | |
| | | |

Step 2: Add a device

Complete the device information to add the device successfully.

| PN* | Please enter the Da | talogger PN |
|-------------------|---------------------|-----------------|
| Design power(| (W)* Please enter t | the design powe |
| Datalogger nan | ne Please input the | datalogger name |
| Datalogger add | Iress* | |
| Installer | | No installer |
| Installation date | Ð | 2023-09-11 |
| Time zone | | GMT +8 |
| Country | | China |
| Currency | | RMB(¥) |
| Generation inc | ome | 1.2 |
| Buying electric | ity price | 1.2 |
| Selling price | | 1.2 |
| | | |

Step 3: Add successfully

After the device is added, if the device does not have a network, data cannot be migrated to the cloud. If it is a WiFi device, you need to configure a network for the device.

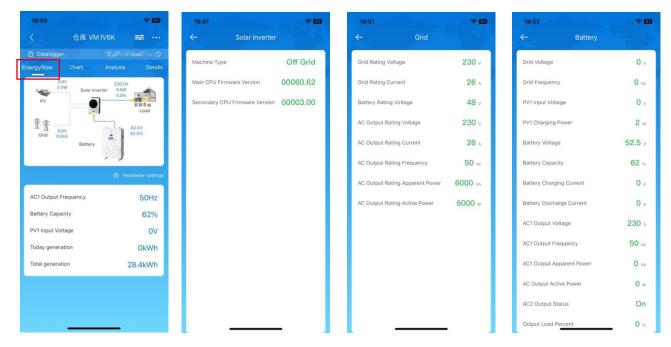




Device Details

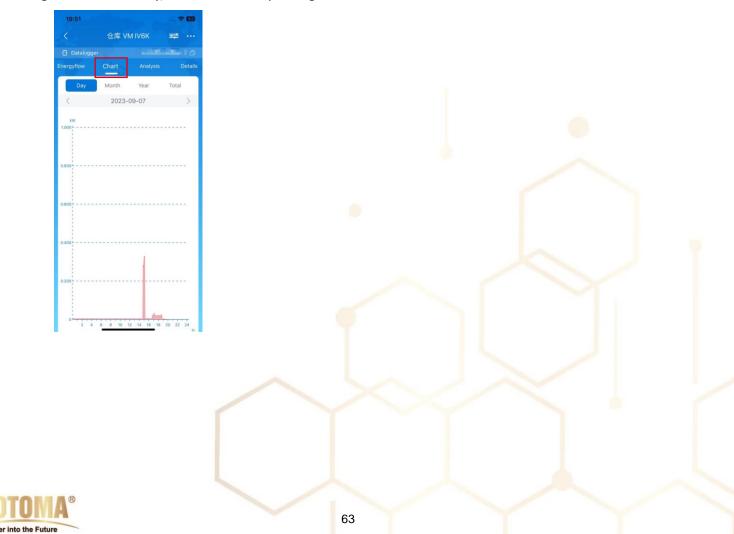
1. Energy flow diagram

You can view the energy status and parameters of the equipment. Click the solar inverter, power grid, and battery icons to view the relevant parameters of the equipment.



2. Data charts

You can view the area diagram of the power generation and load power of the equipment, and the column diagram of the monthly, annual and total power generation.





3. Parameter settings

You can Gou Xuan parameters by setting parameters. The Gou Xuan parameters are displayed directly, which is convenient for you to view some important parameters. Click reset to clear all Gou Xuan.

| 19:50 | ? (| 19:51 | | ÷ [|
|---------------------------------------|-------------------|------------|--------------------|-----|
| く 仓库 V | м і V6К 😅 🔸 | < | Parameter settings | Res |
| | Analysis Deta | AC2 Outp | ut Voltage | |
| 0.0V 2.0W | 230.0V | | ut Voltage | |
| PV Solar | nverter 0.0W 0.0% | Battery C | apacity | ~ |
| TA | 52.5V | Battery C | harging Current | |
| Grid 0.0Hz Batter | 62.0% | Battery D | ischarge Current | |
| | 100 | Battery V | oltage | |
| - | Parameter setti | | out Frequency | |
| AC1 Output Frequency | 50H2 | AC1 Outp | ut Frequency | ~ |
| Battery Capacity | 62% | Grid Freq | uency | |
| PV1 Input Voltage Today generation | 0V OkWł | Grid Volta | age | |
| Total generation | 28.4kWh | AC Outpu | It Active Power | |
| | | Output Lo | oad Percent | |
| | | PV1 Char | ging Power | |
| | | | | |

4. Parameter Analysis

You can select a parameter of the device for analysis.

| 19:51 | | | ? 62 |
|------------|------------|----------------|-------------|
| | 仓库VM | M IV6K | |
| | | - | . |
| Energyflow | Chart | Analysis | Details |
| < | 2023-0 | 09-07 | > |
| | AC2 Output | Voltage \vee | |
| V 300.0 | | | |
| 300.0 | | | |
| | | | |
| | | | |
| 240.0 | | | 1 |
| | | | |
| | | | |
| 180.0 | | | |
| | | | |
| | | | |
| 120.0 | | | |
| | | | |
| | | | |
| 60.0 | | | |
| | | | |
| 1 | | | |

5. Data details

You can view the data details recorded by the device every five minutes.





| 19:51 | | | ? 💷 |
|---------------|----------------|-----------|-------------|
| | 仓库 VM | IV6K | ₩ … |
| | | | 6 |
| ergyflow | Chart | Analysis | Detail |
| < | 2023-09 | -07 | > |
| Timestamp | | 2023-09-0 | 07 19:47:09 |
| SN | | 96342 | 302600014 |
| Machine Type | 9 | | Off Grid |
| Main CPU Fin | mware Version | | 00060.62 |
| Secondary C | PU Firmware Ve | rsion | 00003.00 |
| Grid Voltage | | | 0.0V |
| Grid Frequen | су | | 0.0Hz |
| PV1 Input Vol | tage | | 0.0V |
| PV1 Charging | Power | | 2W |
| Battery Volta | ge | | 52.5V |
| Battery Capa | city | | 62% |
| Battery Charg | ging Current | | 0A |
| Battery Disch | arge Current | | 0A |
| AC1 Output V | oltage | | 230.0V |

6. Equipment Control

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, [Output Setting], [Battery Parameter Setting], [Enable/ Disable items], [Restore to the defaults] to illustrate.

| | | | - | | | |
|-------------------|--------------|--------------------|----------------|-----------|---------------------|---|
| | 仓库 VM I | 76K | ≢ … | < | Setting | |
| | | | 6 | Output S | Setting | > |
| nergyflow 0.0V | Chart | Analysis 230.0V | Details | Battery F | Parameter Setting | > |
| 2.0W | Solar invert | ter 0.0W 0.0% | | Enable/E | Disable items | > |
| a.e. | | _ | 局商豐業 Load | LED Sett | ling | > |
| Grid 0.0V | | | 2.5V 2.0% | Restore | to the defaults | > |
| | Battery | je. | | Time zor | ne setting | > |
| | | Ø Paran | neter settings | Wi-Fi Mo | odule configuration | > |
| AC1 Output Fre | quency | | 50Hz | | | |
| Battery Capacit | ty | | 62% | | | |
| PV1 Input Volta | ge | | ov | | | |
| PVT input voita | | | 0kWh | | | |
| Today generatio | on | | | | | |

There are three ways to modify setting and they vary according to each parameter.

- a) Listing options to change values by tapping one of it.
- b) Activate/Shut down functions by clicking "Enable" or "Disable" button.
- c) Changing values by clicking arrows or entering the numbers directly in the column.

Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed

| 840 | setting instructions. |
|-------|-----------------------|
| VIU | IUMA |
| Power | into the Future |



Parameter setting list:

| Item | - | Description | | |
|-------------------|-----------------------------------|---|--|--|
| | Output source priority | To configure load power source priority. | | |
| | AC input range | When selecting "UPS", it's allowed to connect personal computer. | | |
| Output setting | | Please check product manual for details. | | |
| J | | When selecting "Appliance", it's allowed to connect home appliances. | | |
| | Output voltage | To set output voltage. | | |
| | Output frequency | To set output frequency. | | |
| L2 output | Battery cut off voltage/SOC L2 | To set the battery stop discharging voltage or SOC on L2 output. | | |
| (second output | Discharge Time L2 | To set the battery stop discharging time on L2 output. | | |
| setting) | Time Interval to turn on L2 | To set the time interval to turn on L2 output. | | |
| | Battery type: | To set connected battery type. | | |
| | Battery cut-off | To set the battery stop discharging voltage or SOC. | | |
| | voltage/SOC | Please see product manual for the recommended voltage or SOC | | |
| | | range based on connected battery type. | | |
| Battery | Back to grid | When "SBU" or "SOL" is set as output source priority and battery | | |
| parameter | voltage/SOC | voltage is lower than this setting voltage or SOC, unit will transfer | | |
| setting | | to line mode and the grid will provide power to load. | | |
| | Back to discharge | When "SBU" or "SOL" is set as output source priority and battery | | |
| | voltage/SOC | voltage is higher than this setting voltage or SOC, battery will be | | |
| | | allowed to discharge. | | |
| | Charger source | To configure charger source priority. | | |
| | priority: | | | |
| | Max. charging current | | | |
| | Max. AC charging | It's to set up battery charging parameters. The selectable values in different inverter model may vary. | | |
| | current: | Please see product manual for the details. | | |
| | Float charging voltage | | | |
| Battery | Bulk charging voltage | It's to set up battery charging parameters. The selectable values i different inverter model may vary. Please see product manual for the details. | | |
| parameter | Battery equalization | Enable or disable battery equalization function. | | |
| setting | Real-time Activate | It's real-time action to activate battery equalization. | | |
| | Battery Equalization | | | |
| | Equalized Time Out | To set up the duration time for battery equalization. | | |
| | Equalized Time | To set up the extended time to continue battery equalization. | | |
| | Equalization Period | To set up the frequency for battery equalization. | | |
| | Equalization Voltage | To set up the battery equalization voltage. | | |
| | LCD Auto-return to | If enable, LCD screen will return to its main screen after one | | |
| | Main screen | minute automatically. | | |
| | Fault Code Record | If enabled, fault code will be recorded in the inverter when any | | |
| | | fault happens. | | |
| Enable/Disable | Backlight | If disabled, LCD backlight will be off when panel button is not | | |
| Functions | | operate <mark>d</mark> for 1 minute. | | |
| | Bypass Function | If enabled, unit will transfer to line mode when overload | | |
| | | happened in battery mode. | | |





| | Beeps while primary | If enabled, buzzer will alarm when primary source is abnormal. | | |
|------------------------|----------------------------------|--|--|--|
| | source interrupt | | | |
| Enable/Disable | Over Temperature Auto Restart | If disabled, the unit won't be restarted after over-temperature fault is solved. | | |
| Functions | Overload Auto Restart | If disabled, the unit won't be restarted after overload occurs. | | |
| | Buzzer | If disabled, buzzer won't be on when alarm/fault occurred. | | |
| RGB LED | Enable / Disable | Turn on or off RGB LEDs. | | |
| Setting | Brightness | Adjust the brightness. | | |
| Restore to the default | This function is to restor | e all settings back to default settings. | | |

7. Delete the device

After a device is deleted, the device is not displayed in the device list.

| 🖨 Datalogge | | wo | Edit name |
|---------------|---------|--------------------|------------------|
| ergyflow | Chart | | Delete devi |
| 90.0 9V | DAY | 230 nverter 0.0 | |
| Grid 0.0 | | | 53.2V 82.0% |
| AC2 Output V | laltaga | ۲ | Parameter settin |
| Battery Charg | | | 230V 0A |
| PV1 Input Vol | | | OV |
| Today genera | ition | | OkWh |
| Total generat | ion | | 38.6kWh |
| | | | |

8. View the number of collectors

er into the Futu

You can view the information of the Digital Collector and Digital Collector connected to the device.

| 19:50 🗢 😰 | 19:51 🗢 😰 | |
|--|--------------------------|--------|
| く 仓库 VM IV6K 幸 ··· | < shinkstore 🖓 | |
| Datalogger S hergyflow Chart Analysis Details | Model:Wi-Fi Kit | |
| 0.0V 230.0V 2.0W Solar inverter 0.0W | Basic info | |
| PV 0.0% 100 | Design power (kW) | |
| T T Load | Installer | |
| Grid 0.0Hz 62.0% | Install date | |
| Battery | Country | |
| Ø Parameter settings | Province | |
| | City | |
| AC1 Output Frequency 50Hz | County | |
| Battery Capacity 62% | Town | |
| PV1 Input Voltage OV | Village | |
| Today generation OkWh | Time zone | \sim |
| Total generation 28.4kWh | Address | |
| | Currency | |
| | Generation income | |
| | Buying electricity price | |
| 8 | | |
| | 67 | |



9. Datalogger details

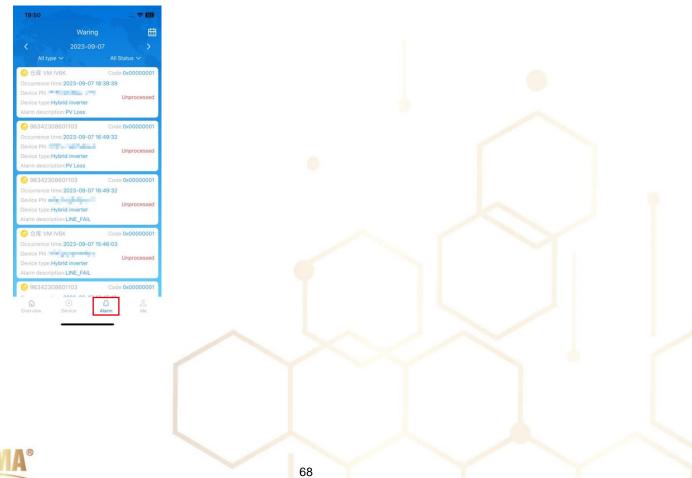
You can view the information of the dataogger and perform operations such as restarting, debugging, and deleting the datalogger.

| 19:51 | ÷ 🛙 |
|-------------------------|--------------------------------|
| ainaidi | hete 🧔 |
| | 🕑 Edit name |
| Model:Wi-Fi K | Data debugging |
| Basic info | \equiv Restart the datalogge |
| Design power (kW) | 🗊 Delete datalogger |
| Installer | > |
| Install date | States (12) |
| Country | |
| Province | 201 |
| City | 241 |
| County | 2010 |
| Town | |
| Village | |
| Time zone | 20x 6.0 |
| Address | ,161 |
| Currency | |
| Generation income | |
| Buying electricity pric | e 📰 |

3-3. Alarm

<u>Alarm List</u>

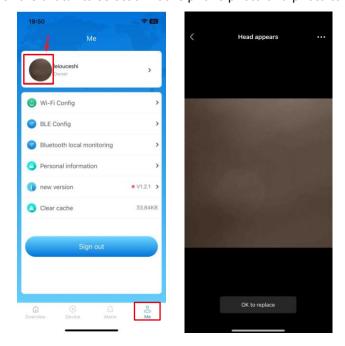
Displays all Alarm information under the current account. You can filter alarm information by date, alarm status, and alarm type.





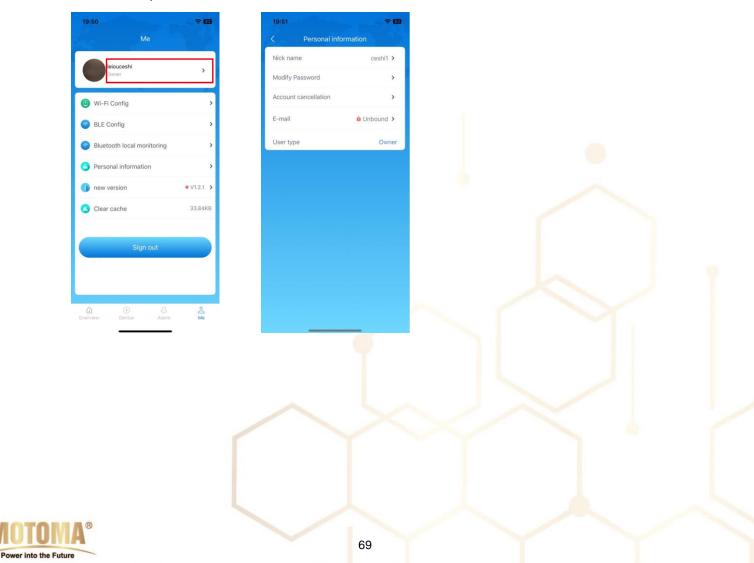
3-4. Me $\stackrel{\bigcirc}{\rightharpoonup}$ Change Avatar

Click the avatar to select a mobile phone photo or a photo to change the avatar.



<u>Username</u>

You can click the user name to enter the personal information page. You can modify personal information such as nicknames and passwords.





Version Update

After a new version is released, click Update to go to the mall to update the APP.

| 19:50 | | | ? @2 |
|-----------|-------------------|-------|-------------|
| <u>16</u> | Me | | |
| | viouceshi wner | | > |
| 😐 Wi-Fi | Config | | > |
| BLE C | onfig | | > |
| Blueto | oth local monito | oring | > |
| Person | nal information | | > |
| 🚯 new v | ersion | ۰ | V1.2.1 > |
| 3 Clear | cache | | 33.84KB |
| | Sign ou | ŧ | |
| 0 | • | Δ | 0 |
| verview | | Alarm | Me |

Clear Cache

Click clear cache to clear the APP cache.

| 19:50 Me | \$ D | | | |
|----------------------------|------------|----|--|--|
| Leiouceshi Dwner | , | | | |
| | _ | | | |
| Wi-Fi Config | > | | | |
| BLE Config | > | | | |
| Bluetooth local monitoring | > | | | |
| Personal information | > | | | |
| new version | • V1.2.1 > | | | |
| Clear cache | 33.84КВ | | | |
| Sign out | | | | |
| oignout | | | | |
| | | | | |
| Dverview Device Alarm | O Me | | | |
| Dverview Device Alarm | Me | | | |
| | | | | |
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